_						
Submit to Appropriate District Office State Lease – 6 copies	Energy, M	State of New Mex linerals and Natural Res	iico sources Department			Form C-101 Revised 1-1-89
Foe Lease - 5 copies <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM	882.40	ONSERVATIO P.O. Box 208	8	API NO.	assigned by OCD 30-025	00 New Wells) -315.54
DISTRICT II P.O. Drawer DD, Artesia, NM	281	nta Fe, New Mexico	5. Indica	5. Indicate Type of Lesse STATE XX FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec,				6. State B 1	Oil & Gas Lease N 553	o.
	ON FOR PERMIT TO	D DRILL, DEEPEN, O	R PLUG BACK			
la. Type of Work:				7. Lease	Name or Unit Agr	eement Name
DRILL	XX RE-ENTER [DEEPEN	PLUG BACK	Lovi	ngton San	Andres Unit
b. Type of Well: OIL GAS WELL XX WELL	OTHER	SINGLE ZONE				
2. Name of Operator Gr	eenhill Petrole	um Corporation		8. Weil	88	
3. Address of Operator 11490 Westheime	r, Suite 200, H	ouston, Texas	77077	9. Pool Lovir	name or Wildcat Igton Grayt	ourg San Andres
4. Well Location F Unit Letter	: 2,522 Feet Fro		Line and 2,	. <u>600</u> 1	Feet From The	West Line
Section] Townsh	ip 17S _{Rar}	36E	NMPM	Lea	
		10. Proposed Depth	5,150 ft.	11. Formation San		12. Rotary or C.T. Rotary
13. Elevations (Show whether 3,827.7 f		Kind & Status Plug. Bond On file	15. Drilling Contra T	ctor 3D		hate Work will start 1/92
17.		OPOSED CASING AN	ND CEMENT PRO	GRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS	OF CEMENT	EST. TOP
12-1/4	8-5/8	24	1,300 ft.		550	Surface
7-7/8	5-1/2	15.5	5,150 ft.		.000	Surface
			l			

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: # PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, # ANY.

I hereby certify that the information above is true and complete to the best of my knowled SKINATURE	^{age and bolief.} Land Manager ππ.mPermian Basin	рате <u>03/23/92</u> 713 теlерноме но 589-8484
(This space for State Use) (This space for State Use) DECOMPACE STORED OF LERRY SEXTON DECOMPACE OF LERVISOR	mue	MAR 31
Approved for drilling onlyNSL must be approved before well can be produced.	Permit Expires 6 Monti Date Unless Drilling U	ns From Approval nderway

Subilit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies State of New Mexico

En y, Minerals and Natural Resources _ spartment

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

DISTRICT III 1000 Rio Brazos Ed., Aztec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Lease				Well No.
GREENHILL PETROLEUM CORP.				LOVINGTON SAN ANDRES UNIT			88
Unit Letter	Section	Township	Range		A CT	County	
+ Actual Footage Loca	ation of Well:	17 SOUTH		36 E/	ASI NMPM		LEA
05.00	t from the NOF	RTH line and	2	2600	feet from	the WES	T line
Ground Level Elev.	. Producing For	mation	Pool				Dedicated Acreage:
3827.7 '		an Andres			ayburg San		40 Acres
1. Outline the ac	creage dedicated to	the subject well by col	lored pencil o	r hachure marks	on the plat below	۳.	
2. If more than	one lease is dedica	ted to the well, outline	e each and id	lentify the owner	rship thereof (bot)	as to workin	ng interest and royalty).
	one lease of different orce-pooling, etc.?	ant ownership is dedic	ated to the w	ell, have the int		s been consol	idated by communitization,
XX Yes	No No	If answer is "yes"	type of conso	lidation	unitized		
If answer is "no" this form necess		d tract descriptions w	hich have ac	tually been cons	olidated. (Use rev	erse side of	
No allowable wi otherwise) or un	ill be assigned to ntil a non-standar	the well unit all in d unit, eliminating s	terests have uch interest,	been consolida has been appro	ated (by commu oved by the Divis	nitization, un ion.	nitization, forced-pooling,
ſ						OPERAT	TOR CERTIFICATION
	I	n		1			eby certify the the information
				1			ein is true and complete to the owledge and belief.
				ļ			
	ļ					Signature	LIM A
	1			l l		Printed Nan	no france
	I	223					J. Newport
				· - +	1	Position	nager-Permian Basin
	LONG	=103°18'27		1		Company	
	LAT=	32°51'51"					1 Petroleum Corp.
	i i	42	#41	i		Date	(00,000
	İ	634. B ⁵⁹	# #41	i		03/	/23/92
	2600'	····		1		SURVEY	OR CERTIFICATION
			···· · · ·			T herebu partis	ly that the well location shown
			2	I			vas plotted from field notes of
		101	N				made by me or under my nd that the some is true and
							he best of my knowledge and
	1	*# 47	~ #48	1			
	1			1		Date Survey	ARCH 4, 1992
						Signature &	Seal of
					_ _	Professiona	l Surveyor
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	1					Gentificate	
						E S	RONALD J. EIDSON, 3239
0 330 660	990 1320 1650	1980 2310 2640	2000 1	1500 1000	500 0	1, 18,50	
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GREENHILL PETROLEUM CORPORATION BOP PROGRAM FOR LOVINGTON SAN ANDRES UNIT NUMBER 88

CASING PROGRAM

BOP PROGRAM

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<u>Size</u>	<u>Depth</u>	Wt.	Grade	<u>Configuration</u>	<u>Test_Pressure</u>
8 5/8"	1300'	24	H40, STC	RA*	200 psi
5 1/2"	5150'	15.5	K55, STC	RR*	250/1500 psi

*RR-Ram Ram RA-Ram Annular Diverter-Hydrill may be substituted for a diverter.

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sjs:s 92.222

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