

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-31557

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-1357

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

1b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

MITCHELL "16" STATE

2. Name of Operator

MERIDIAN OIL INC.

8. Well No.

5

3. Address of Operator

P.O. Box 51810, Midland, TX 79710-1810

9. Pool name or Wildcat

NORTH YOUNG (DELAWARE)

4. Well Location

Unit Letter H : 1650 Feet From The NORTH Line and 890 Feet From The EAST Line

Section 16

Township 18-S

Range 32-E

NMPM LEA

County

10. Date Spudded

4/30/92

11. Date T.D. Reached

5/11/92

12. Date Compl. (Ready to Prod.)

5/12/92

13. Elevations (DF & RKB, RT, GR, etc.)

3788.5 GR

14. Elev. Casinghead

15. Total Depth

5800'

16. Plug Back T.D.

5750'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0-TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5594'-5642' DELAWARE

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-CCL-GET

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	406'	12-1/4"	300 SX "C"	75 SX
5-1/2"	15.5# & 17#	5798'	7-7/8"	940 SX PACESETTER LITE	84SX
				(LEAD)	
				490 SX "C" (TAIL)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5562'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

5594'-5642' 2 SPF 76 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5594'-5642' A W/ 1800 G 7-1/2% NEFE HCL

F W/ 19.9 MG 35# BORATE GEL

97.8 M# 20/40 NW SAND

28. PRODUCTION

Date First Production 5/23/92		Production Method (Flowing, gas lift, pumping - Size and type pump) 2" X 1-1/4" X 24' RHBC PUMP				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 5/28/92	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 51	Gas - MCF 40	Water - Bbl. 200	Gas - Oil Ratio 784
Flow Tubing Press. NA	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 51	Gas - MCF 40	Water - Bbl. 200	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

LOGS, C-104, C-116, INCLINATION REPORT

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Roxann Scholz

Printed

Name ROXANN SCHOLZ

Title PRODUCTION ASST.

Date 06/10/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3825'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4435'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. DELAWARE 5490'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. RUSTLER 1130'	T. Chinle _____	T. _____
T. Penn _____	T. SALADO 1280'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1130	1130	REDBEDS				
1130	1280	150	ANHY				
1280	2465	1185	SALT				
2465	3825	1360	HYDR-DOLO				
3825	4435	610	HYDR-SNDSTN-DOLO				
4435	5490	1055	DOLO-SNDSTN				
5490	TD		SNDSTN				

RECEIVED

JUN 15 1992

OCD HOBBS OFFICE