

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator MERIDIAN OIL INC.		Well API No. 30-025-31557
Address P.O. Box 51810, Midland, TX 79710-1810		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name MITCHELL "16" STATE	Well No. 5	Pool Name, Including Formation NORTH YOUNG (DELAWARE)	Kind of Lease State, Federal or Fee STATE	Lease No. V-1357
Location				
Unit Letter H	1650	Feet From The NORTH	Line and 890	Feet From The EAST
Section 16	Township 18-S	Range 32-E	NMPM,	LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil KOCH INC.	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2256, WICHITA, KS 67201	
Name of Authorized Transporter of Casinghead Gas CONOCO TRANSPORTATION	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 1406 N. WEST COUNTY RD, HOBBS, NM 88240	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 16	Twp. 18-S
			Rge. 32-E
			Is gas actually connected? YES
			When? 5/22/92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 4/30/92	Date Compl. Ready to Prod. 5/12/92		Total Depth 5800'		P.B.T.D. 5750'			
Elevations (DF, RKB, RT, GR, etc.) 3788.5 GR	Name of Producing Formation DELAWARE		Top Oil/Gas Pay 5594'		Tubing Depth 5562'			
Perforations 5594'-5642' DELAWARE					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		406'		300 SX			
7-7/8"	5-1/2"		5798'		1430 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 5/23/92	Date of Test 5/28/92	Producing Method (Flow, pump, gas lift, etc.) PUMP 1.25" RHBC	
Length of Test 24 HRS	Tubing Pressure NA	Casing Pressure	Choke Size NA
Actual Prod. During Test	Oil - Bbls. 51	Water - Bbls. 200	Gas- MCF 40

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Roxann Scholz
Printed Name ROXANN SCHOLZ
Date 5/10/92
Title PRODUCTION ASST.
Telephone No. 915-688-6943

OIL CONSERVATION DIVISION

Date Approved _____
By Paul J. [Signature]
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
JUN 15 1992
OCD HOBBS OFFICE