

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31570
5. Indicate Type of Lease	STATE ☒ FEE ☒
6. State Oil & Gas Lease No.	B 1553

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Lovington Paddock Unit			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT RESVR ☐ OTHER ☐				
2. Name of Operator GREENHILL PETROLEUM CORPORATION	8. Well No. 136			
3. Address of Operator 11490 Westheimer, Suite 200, Houston, Texas 77077	9. Pool name or Wildcat Lovington Paddock			
4. Well Location Unit Letter E : 1380 Feet From The North Line and 400 Feet From The West Line Section 1 Township 17S Range 36E NMPM Lea County				
10. Date Spudded 5-1-92	11. Date T.D. Reached 5-10-92	12. Date Compl. (Ready to Prod.) 6-5-92	13. Elevations (DF & RKB, RT, GR, etc.) 3837GR	14. Elev. Casinghead -----
15. Total Depth 6450'	16. Plug Back T.D. 6401'	17. If Multiple Compl. How Many Zones? -----	18. Intervals Drilled By Rotary Tools XXXXXXX	Cable Tools -----
19. Producing Interval(s), of this completion - Top, Bottom, Name 6031'-6269' Paddock				20. Was Directional Survey Made -----
21. Type Electric and Other Logs Run GR/CBL/CCL				22. Was Well Cored -----

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1300'	12 1/4"	550 sacks	
5 1/2"	15.5#	6450'	7 7/8"	1350 sacks	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6301'	

26. Perforation record (interval, size, and number) 6031'-6269' See Exhibit "A"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6031'-6269' AMOUNT AND KIND MATERIAL USED 16,000 gallosn 28% NEFE HCL with 12.6 tons of CO2
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PRODUCTION

28. Date First Production 6-4-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6-18-92	Hours Tested 24 hours	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 60	Gas - MCF TSTM	Water - Bbl. 70	Gas - Oil Ratio TSTM
Flow Tubing Press. -----	Casing Pressure -----	Calculated 24-Hour Rate	Oil - Bbl. 60	Gas - MCF TSTM	Water - Bbl. 70	Oil Gravity - API - (Corr.) -----	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By -----	

30. List Attachments
Exhibit "A"

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Richard Newport Printed Name Michael J. Newport Land Manager Permian Basin Date 6-29-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy _____	NL	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____	
T. Salt _____	NL	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____	
B. Salt _____	NL	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____	
T. Yates _____	NL	T. Miss _____	T. Cliff House _____	T. Leadville _____	
T. 7 Rivers _____	NL	T. Devonian _____	T. Menefee _____	T. Madison _____	
T. Queen _____	NL	T. Silurian _____	T. Point Lookout _____	T. Elbert _____	
T. Grayburg _____	4394	T. Montoya _____	T. Mancos _____	T. McCracken _____	
T. San Andres _____	4588	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____	
T. Glorieta _____	5969	T. McKee _____	Base Greenhorn _____	T. Granite _____	
T. Paddock _____	6057	T. Ellenburger _____	T. Dakota _____	T. _____	
T. Blinberry _____		T. Gr. Wash _____	T. Morrison _____	T. _____	
T. Tubb _____		T. Delaware Sand _____	T. Todilto _____	T. _____	
T. Drinkard _____		T. Bone Springs _____	T. Entrada _____	T. _____	
T. Abo _____		T. _____	T. Wingate _____	T. _____	
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____	
T. Penn _____		T. _____	T. Permian _____	T. _____	
T. Cisco (Bough C) _____		T. _____	T. Penn "A" _____	T. _____	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3800	3800	Not logged				
3800	4394	594	Sandstone				
4394	4588	194	Lime and Anhydrite				
4588	5969	1381	Dolomite				
5969	6057	88	Dolomite - Siltstone				
6057	6450	393	Dolomite				
Total Depth							
		6450'					

RECEIVED
JUL 06 1992
OCD HOBBS OFFICE

EXHIBIT "A"
LOVINGTON PADDOCK UNIT
WELL NUMBER 136

Perforated the following intervals with 2 JSPF on 180 degree phasing using Schlumberger 22.7 HJ II charges:

6031', 33', 46', 49', 62', 64', 71', 76', 78', 80', 86', 91', 93',
95', 6133', 35', 38', 41', 46', 49', 51', 54', 57', 62', 66', 68',
73', 85', 91', 95', 98', 6202', 05', 07', 09', 15', 18', 31', 31',
34', 37', 44', 46', 51', 53', 58', 63', 66', 69'

s:sjs
92.433