ubmit 5 Copies
appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Ent _, Minerals and Natural Resources Departmen.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

COO Rio Brazos Rd., Aztec, NM 87410						AUTHORIZ TURAL GA					
GREENHILL PETROLEUM CORPORATION						Well API No. 30 025 31571					
Address 11490 Westheimer,				on, Te							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead		Dry Gas		Oth	er (Please expla	in) ·				
f change of operator give name nd address of previous operator				- 							
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includin					A Ciala X			adami an tina			
Lovington Paddock	Unit	139	LOVI	ngton	<u>Paddock</u>				B-15	33	
Location Unit LetterF	:252				orth Lin	e and15	50 Fe	et From The _	West	Line	
Section 1 Township	17 So	uth	Range	36 Ea	st ,N	мрм,			Lea	County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	XXXX '	or Condens		D NATUI	Address (Gir	ve address to wh					
Texas New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas XXX or Dry Gas					P. O. Box 2528, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)						
GPM Gas Corporation					4001 Penbrook, Odessa, Texas 79762						
If well produces oil or liquids, give location of tanks.					yes	ly connected?	When	5-14-92			
If this production is commingled with that f	rom any othe	r lease or p	ool, giv	e commingi	ing order num	iber:					
Designate Type of Completion -	· (X)	Oil Well XXX	(Gas Well	New Well	i	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded 4-17-92	Date Compl. Ready to Prod. 5-14-92				Total Depth 6450 '			P.B.T.D.	640	2'	
Elevations (DF, RKB, RT, GR, etc.) 3829 GR	RT, GR, etc.) Name of Producing Formation 3829 GR Paddock					Top Oil/Gas Pay			Tubing Depth 6335 '		
Perforations 6067'-6318'						Depth Casing Shoe					
TUBING, CASING AND						CEMENTING RECORD					
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8" 24#				DEPTH SET			- 	SACKS CEMENT		
12 1/4" 7 7/8"					1300' 6450'			550 sacks 900 sacks			
	7 770 3 172 1010										
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE						c.!! 24 b	1	
OIL WELL (Test must be after red Date First New Oil Run To Tank	Date of Test		of load o	oil and must	Producing M	Nethod (Flow, p	owable for th ump, gas lift,	eic.)	jor juli 24 noi	<i>P3.)</i>	
5-13-92	5-15-92 Tubing Pressure				Pum Casing Press			Choke Size			
Length of Test 24 hours	Tuoing Freesore										
Actual Prod. During Test	Oil - Bbls.				Water - Bbls. 349			Gas- MCF TSTM			
357	8				345	<i>j</i>		1 1311			
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensale/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION MAY 27'92 Date Approved						
Signature Signature	9	. , , .	 .	· · · · · · · · · · · · · · · · · · ·	∥ By_	ORIGINA	LSIGNED	3Y JERSY S	OCT X 3		
Michael J. Newport Land Manager-Permian Bas Printed Name Title 5-21-92 (713) 589-8484					11						
Date		<u>*</u>	phone N	₩o.							
the distribution of the property of the proper	State State State State	Proceedings of the									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.