

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Amended

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	WELL API NO. 30-025-31572
2. Name of Operator GREENHILL PETROLEUM CORPORATION	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 11490 WESTHEIMER, SUITE 200/HOUSTON, TEXAS 77077-6841	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>F</u> : <u>2480</u> Feet From The <u>North</u> Line and <u>2190</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>17 South</u> Range <u>17 East</u> NMPM <u>Lea</u> County	7. Lease Name or Unit Agreement Name Lovington Paddock Unit
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
8. Well No. 142	
9. Pool name or Wildcat Lovington Paddock	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well 4-10-92. Ran 143 joints of 8 5/8" 24# casing and set at 1315 feet with 550 sacks of Class "C" cement. Circulate to surface. Waited on cement 12 hours, however compressive strength meets minimum requirements. Tested casing to 800 psi. Held OK. Ran 143 joints of 5 1/2" 15.5# casing and set at 6450 feet with 1500 sacks of Class "C" cement. Circulated cement to surface. Waited on cement greater than 24 hours. Tested casing to 2000 psi. Held OK. Total depth was 6450 feet.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael J. Newport TITLE Land Manager/Permian Basin DATE 5-26-92

TYPE OR PRINT NAME Michael J. Newport

TELEPHONE NO. 713/589-8484

(This space for State Use)

APPROVED BY RAY B...

APPROVED BY DATE 5-26-92

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 01 1992

JOE HOBBS STORE