

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 31573
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well No. 143
9. Pool name or Wildcat Lovington Paddock
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3803 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator GREENHILL PETROLEUM CORPORATION
3. Address of Operator 11490 WESTHEIMER, SUITE 200/HOUSTON, TEXAS 77077-6841	4. Well Location Unit Letter G : 2250 Feet From The North Line and 1370 Feet From The East Line Section 6 Township 17 South Range 37 East NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3803 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well 5-4-92. Ran 31 joints of 8 5/8" 24# casing and set at 1310' with 550 sacks of Class "C" cement. Circulate to surface. Waited on cement 9 1/2 hours, however compressive strength meets the minimum requirements. Tested casing to 800 psi. Held OK.

Ran 147 joints of 5 1/2" 15.5# casing and set at 6600' with 1375 sacks of Class "C" cement. Circulated cement to surface. Waited on cement greater than 24 hours.

Tested casing to 2000 psi. Held OK. Total depth 6600'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael J. Newport TITLE Land Manager/Permian Basin DATE 5-14-92
TYPE OR PRINT NAME Michael J. Newport TELEPHONE NO. 713/589-8484

(This space for State Use)

MAY 21 1992

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: