i istrict I F.D. Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Azzec, NM 87410 District IV				Energy, Mine IL CON 20		Resources Department ON DIVISION Submit to Pacheco				Form C-101 Revised October 18, 1994 Instructions on back Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies			
2040 South Paches	co, Santa Fe	NM 87505]amen	IDED REPORT		
APPLICA	TION I	FOR PE	RMIT	O DRI	LL, RE-EN	TER, DEE	EPEN, PL	UGBA	ACK,	OR A	DD A ZONE		
TICH	1.0		•	ne and Address.					• 0	GRID Number			
	891 a	nd Gas	Compan	y						007688			
	TX 7970	2							³ AP1 Number 30 - 025-31591				
	,		-										
^{* Property Code} 20402			Tonto		°P	Property Name					* Well No. 12		
⁷ Surface Location													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line Feet (re	m the	Eart (U	Vest line	Country		
N	30	195	33E	N	460	South	198				County		
			L		L			-		st	Lea		
UL or lot no.	Section	P I Township			Hole Local				1				
	Section	Township	Range	Lot Idn	Feet from the	North/South	line Feet fre	om the	East/V	Vest line	County		
		' Рторо	sed Pool I		•=	South "Proposed Pool 2							
Ger	onimo	(Delawa	re)	o Yates	(Seve	n Riv	ers)						
						da							
"Work 1	Type Code		" Well Typ	e Code	¹³ Cabl	ble/Rotary ¹⁴ Lease Type Code ¹⁵ Ground Leve					und Level Elevation		
Р		0			R F 5				3581				
** Mi	" Multiple		17 Proposed	Depth	¹⁴ Formation		" Contractor			<u>_</u>	* Spud Date		
No		3200		Seven Rivers		Triple "N" Servic							
			2	Propos	ed Casing a	and Cemen	t Program	·		1			
Hole Size Casing Size				Proposed Casing and Cement Program Casing weight/foot Setting Depth Sacks of Cement Estimated							Estimated TOC		
17-1/2"		13-3/	13-3/8"					430		surface			
11"		8-5/8"				450' 3400'		2155		surface			
7-7/8"		5-1/	5-1/2"					725		3930'			
Zone. Describe		it prevention	program, i	lany. Use a	EPEN or PLUG B dditional sheets if C Procedure	necessary.	ta on the preser	it produc	tive zone	and prop	osed new productive		
11.1													
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION							
Signature: Mun M						Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS							
Printed nume: James F. Newman, P.E.						THE COLLAVISOR							
Tule Engineer						Approval Date: Expiration Date:							
Due Phone						Cunditions of Approval							
9-8-97 915-687-1994						Attached C							

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

2 Operator's name and address

- 3 APt number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD
- 9 and 10 The proposed pool(s) to which this well is beeing drilled.

11 Work type	code	from	the	following	table:
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- N New well
- E Re-entry
- D Drill deeper
- P Plugback
- A Add a zone
- 12 Well type code from the following table:
 - 0 Single oil completion
 - G Single gas completion
 - M Mutiple completion
 - I Injection well
 - S SWD well
 - W Water supply well
 - C Carbon dioxide well
- 13 Cable or rotary drilling code
 - C Propose to cable tool drill
 - R Propose to rotary drill
- 14 Lease type code from the following table: S State
 - P Private
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No
- 17 Proposed total depth of this well
- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and BOP

program. Attach additional sheets if necessary.

23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.