

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Kaiser-Francis Oil Company

3. Address and Telephone No.

P. O. Box 21468, Tulsa, OK 74121-1468

918-491-4314

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

460' FSL & 1980' FWL of Sec. 30-19S-33E

5. Lease Designation and Serial No.

NM-073240

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Crazy Horse 30 Federal #1

9. API Well No.

30-025-31591

10. Field and Pool, or Exploratory Area

Geronimo (Cherry Canyon)

11. County or Parish, State

Lea, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU WSU. TOOH w/tbg and rods.
2. RU WL. Set CIBP @ 7500' and dumped 40' cmt on top.
3. Perf'd 4 squeeze holes @ 5460'. Loaded hole w/FW. Did not break down.
4. Set CIBP @ 5355' & dumped 10' cmt on top.
5. Perf'd Cherry Canyon w/1 JSPF @ 5136', 5142', 5144', 5190', 5192', & 5315' (6 - 0.41" holes) using a 4" HSC gun.
6. TIH w/tbg and packer to 5314'. Spotted 250 gal. 15% NEFE w/1% HF across perfs. PUH & set packer @ 5095' and acidize w/1850 gal. 15% NEFE w/1% HF + 12 ball sealers.
7. Swab test.
8. Frac down tubing w/18400 gal. HyBon G + 1650 gal. trtd water + 66200# 20/40 sand.
9. Flow tested. No show of oil or gas.
10. TA'd well.

Work began: 6/30/93

Work completed: 7/12/93

RECEIVED  
MAY 9 11 03 AM '94  
BUREAU OF LAND MGMT.  
HOBBS, NM.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Charlotte Van Valkenburg  
Technical Coordinator

Date 5/6/94

Approved by

Conditions of approval, if any:

Title

Date

J. Lara  
24 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side