

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

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Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐							
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐					
2. NAME OF OPERATOR Kaiser-Francis Oil Company						14. PERMIT NO. -	DATE ISSUED 4/2/92					
3. ADDRESS OF OPERATOR P. O. Box 21468, Tulsa, OK 74121-1468						12. COUNTY OR PARISH Lea		13. STATE NM				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FWL At top prod. interval reported below Same At total depth Same						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3580.7 GR		19. ELEV. CASINGHEAD -				
15. DATE SPUDDED 6/7/92		16. DATE T.D. REACHED 6/26/92		17. DATE COMPL. (Ready to prod.) 12/4/92		20. TOTAL DEPTH, MD & TVD 9450		21. PLUG, BACK T.D., MD & TVD 8915				
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7758'-7762' Delaware				
25. TYPE ELECTRIC AND OTHER LOGS RUN PD-CNL, DDL-ML		26. WAS DIRECTIONAL SURVEY MADE Yes		27. WAS WELL CORED No								
28. CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED			
13 3/8		48		450		17 1/2		430 SXS	-0-			
8 5/8		32		3400		12 1/4		2155 SXS	-0-			
5 1/2		17		9450		7 7/8		725 SXS	-0-			
DV Tool				6945		7 7/8		860 SXS	-0-			
29. LINER RECORD									30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
None									2 7/8	7719	7719	
31. PERFORATION RECORD (Interval, size and number)									32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
8978-9124 o.a. (1 JSPF)									DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED
7536-7682 o.a. (1 JSPF)									8978 - 9124			2500 g. 15% NEFE + 70,000 g. Spectra Frac G-3000
7646-7652									7536 - 7682			3500 g. 15% HCL
7758-7762												
33. PRODUCTION												
DATE FIRST PRODUCTION 12/5/92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 20'						WELL STATUS (Producing or shut-in) Producing				
DATE OF TEST 1/13/93		HOURS TESTED 24		CHOKE SIZE -		PROD'N. FOR TEST PERIOD 15		OIL—BBL. 15		GAS—MCF. TSTM		
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 15		GAS—MCF. TSTM		WATER—BBL. 60		
										OIL GRAVITY-API (CORR.) 36		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) n/a												
35. LIST OF ATTACHMENTS Logs, Deviation Report												
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records												
SIGNED Charlotte Van Valkenburg				TITLE Technical Coordinator				DATE 1-26-93				

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	0	1200	Surface rock	Delaware	5292	5292
Yates	1200	2400	Anhydrite, salt, lime	Bone Spring lime	7830	7830
Reef	2400	2900	Sand, Anhydrite	1st Bone Spring	8970	8970
Delaware	2900	5292	Dolomite, lime, anhydrite	Sand		
Bone Spring	5292	7830	Sand, Shale, lime			
1st Bone	7830	8970	Lime, shale			
Spring Sand	8970	9450	Sand, shale, lime			

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FEB 08 1993
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