

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31629
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3941
7. Lease Name or Unit Agreement Name Shipp, 9206 JV-P
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry Hole	
2. Name of Operator BTA Oil Producers	
3. Address of Operator 104 S. Pecos, Midland, TX 79701	
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1650 Feet From The East Line Section 22 Township 17S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3739' GR & 3751' RT	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-10-92: Depth 11,510' DST #1 (Strawn) 11,345 to 11,510'

9-11-92: Logging

9-13-92: TD 11,564 Spotted 85 sx cmt 11,200-11,000'

9-15-92: Spotted 125 sx cmt 10,600-10,400'
Spotted 125 sx cmt 10,700-10,500'

9-16-92: WIH for DST #2 (Wolfcamp) 10,405-10,524

9-17-92: Plug #1: 75 sx 10,200-10,000'
Plug #2: 70 sx 8,200 to 8,000'
Plug #3: 100 sx 4,600 to 4400'

9-18-92: Plug #4: 50 sx 500 to 300'
plug #5: 10 sx to surface, Well P&A 3:00 a.m. 9-18-92, Set out BOPs & cleaned pits, Released Rig 8:00 a

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Daughton TITLE Regulatory Administrator DATE 9-23-92
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)
APPROVED BY Billy E. Pugh TITLE OIL & GAS DIRECTOR DATE AUG 03 1993
CONDITIONS OF APPROVAL, IF ANY: _____

C 926

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