

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TEXAS 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL, SEC. 13, T18S, R43E, LEA COUNTY, NM

5. Lease Designation and Serial No.

NM-53239

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WEST CORBIN "13" FEDERAL COM #1

9. API Well No.

30-025-31635

10. Field and Pool, or Exploratory Area

CORBIN; WOLFCAMP, SOUTH

11. County or Parish, State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROPOSED OPERATIONS: RECOMPLETE IN BONE SPRING CARBONATE/BRUSHY CANYON SAND

RU W/RODS, PUMP & TBG. RU WIRELINE. TIH W/5-1/2" CIBP. SET @ +/- 10,800'. CAP W/35' CEMENT.

TIH W/TBG, OPEN-ENDED, TO 8797'. SPOT 200 GALS 15% NEFE, TRIPLE-INHIBITED ACID. TOH W/TBG.

TIH W/4" CARRIER GUNS, PREMIUM CHARGES, AND SHOOT 1 SPF @ 8774 - 8797' (24 HOLES). ON GR/CBL/CCL RUN 09/28/92 PERF DEPTHS ARE 8770 - 8793'.

TIH W/TBG & PKR TO +/- 8700'. REVERSE SPOT ACID INTO TBG. SET PKR. PUMP AWAY SPOT ACID.

CONTINUE TREATMENT BY PUMPING 2000 GALS 15% NEFE DOWN TBG AT RATE OF +/- 4 BPM. SWAB & EVALUATE.

IF PRODUCTIVE, TOH W/TBG & PKR. TIH W/PUMPING EQUIPMENT AND PLACE ON PRODUCTION. IF NON-PRODUCTIVE, CONTINUE W/PROGNOSIS.

TOH W/TBG & PKR. RU WIRELINE & TIH W/5-1/2" CIBP. SET @ 8700' AND CAP W/35' CEMENT.

TIH W/TBG OPEN-ENDED TO 5939'. SPOT 200 GALS 7-1/2% MCA, DOUBLE-INHIBITED, TOH W/TBG.

RU PERFORATORS USING 4" CARRIER GUNS, PREMIUM CHARGES AND SHOOT 1 JSPF @ 5882', 5884', 5886', 5888', 5892', 5898', 5900', 5902', 5906', 5908', 5910', 5912', 5914', 5916', 5923', 5925', 5927', 5929', 5931', 5933', 5935', 5937', 5939', TOTAL 23 HOLES. DEPTHS ON GR/CBL ARE 5874', 5876', 5878', 5880', 5884', 5890', 5892', 5894', 5898', 5900', 5902', 5904', 5906', 5908', 5910', 5912', 5914', 5916', 5921', 5923', 5925', 5927', 5929', 5931'.

TIH W/TBG & PKR TO +/- 5800'. REVERSE SPOT ACID INTO TBG. SET PKR. BREAKDOWN PERFS BY PUMPING AWAY SPOT ACID.

CONTINUE TREATMENT BY PUMPING 1200 GALS 7-1/2% MCA CARRYING 46 BALL SEALERS DOWN TBG AT RATE OF +/- 4 BPM. IF BALLOUT OCCURS, SURGE OFF BALLS AND FINISH TREATMENT. SWAB & EVALUATE.

RU BJ SVCS TO FRAC PERFS 5882 - 5939' DOWN TBG. SWAB/FLOW AND EVALUATE. RELEASE PKR. TOH W/TBG & PKR. TIH W/PUMPING EQUIPMENT AND PLACE WELL ON PRODUCTION.

14. I hereby certify that the foregoing is true and correct

Signed Danthe Lujan

Title REGULATORY ANALYST

Date SEPTEMBER 15, 1997

(This space for Federal or State office use)

(ORIG. SGD.) GARY GOUPLE

Title

Date

Approved by  
Conditions of approval, if any: