

Corrected py

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 33239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

West Corbin "13" Federal Com
9. API WELL NO.

30 025 31635

10. FIELD AND POOL, OR WILDCAT

South Corbin Wolfcamp

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.13, T18S, R32E
Unit P

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Maralo, Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 832, Midland, Texas 79702 0832 Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL & 660' FEL

At top prod. interval reported below

660' FSL & 660' FEL

At total depth

660' FSL & 660' FEL

14. PERMIT NO.

DATE ISSUED

8-26-92

15. DATE SPUDDED

8-14-92

16. DATE T.D. REACHED

9-15-92

17. DATE COMPL. (Ready to prod.)

10-20-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3833' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11,400'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-11,400'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11,165 - 11,177

25. WAS DIRECTIONAL SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	460'	17 1/2"	Surface - 500 sx Cl. C	
8 5/8"	32#	4499'	12 1/4"	Surface - 2180 sx Cl. C	
5 1/2"	17;20#	11,400'	7 7/8"	3320' - 720 sx 50/50 poz H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10,926	10,926

31. PERFORATION RECORD (Interval, size and number)

11,165 - 11,177 (26 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,165 - 11,177	500 gals 15% NEFE triple inhibite acid.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11 - 1 - 92		flowing				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-3-92	24	24/64"	→	102	210	10	2059
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
230		→	102	210	10		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Logs, C-103; inclination report; C-104 previously sent 11-10-92

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Donna Owens

TITLE

Agent

DATE

11-30-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
0	460'	460'	Redbed & Anhydrite	Rustler	1300'	1300'
460	3537	3537	Anhydrite & Salt	Yates	2382'	2382'
3537	3939	3939	Anhy, dolo & shale	Seven Rivers	2893	2893
3939	4997'	4997'	Dolomite	Queen	3755	3755
4997	5812	5812	Sand	Grayburg	4632	4632
5812	9382	9382	Dolomite, Sand	Delaware	5838'	5838'
9382	9524	9524	Lime, shale & chert	Bone Spring	6887	6887'
9524	10115	10115	Dolomite	1st Bone Spring	8390	8390'
10115	10365	10365	Dolomite & shale	2nd Bone Spring	9040	9040'
10365	10394	10394	Dolomite, lime	3rd Bone spring	9903'	9903'
10394	10666	10666	Chert, Dolomite, Shale			
10666	11400	11400	Lime, Shale			