

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT API #30-025-316 35

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on
reverse side)

MM Roswell District
Modified Form No.
M060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.

NM 53239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Corbin "13" Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Corbin Wolfcamp

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T18S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Maralo, Inc.

3a. Area Code & Phone No.

915 684-7441

3. ADDRESS OF OPERATOR

P. O. Box 832, Midland, Texas 79702 0382

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

660' FSL & 660' FEL, Sec. 13, T18S, R32E

Unit P

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3833' G.L.

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) csg 5325

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

csg test

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-14-92 Spud @ a:15 am. 545

8-15-92 Ran 11 jts. 13 3/8" csg. set @ 460'. Cmt'd w/500' sx Class "C" w/2% CaCl2. Cement circulated to surface. WOC 12 hours. Tested to 1000 psi - ok.

8-23-92 Ran 104 jts 8 5/8" 32# csg. in 12 1/4" hole and set @ 4499'. Cemented w/1980 sx Class "C" Light cmt w/9# A5, tailed in w/200 sx Class "C" cmt. Cmt circ. to surface. WOC 14 1/2 hours. Tested to 2000 psi - ok.

9-17-92 Ran 266 jts. 5 1/2" csg in 7 7/8" hole and set @ 11,400'. Cemented 1st stage w/720 sx 50/50 poz mix "H" cmt + .3% A9 + .9% FL20 + 2% FD8. Plug down @ 1:30 p.m..

Cmt circ. to above DV tool, 6 hrs open DV tool @ 8192' & circ 5 1/2" csg. 1 3/4 hrs. Cmt 2nd stage thru DV tool w/Class "H" 50/50 poz mix + .3% A9 + .9% FL20 + 2% FD8. Plug down on 2nd stage @ 9:15 p.m. Set 5 1/2" csg. slip, cut off 5 1/2" csg & installed & tested wellhead & jet pits. Released rig.

9-29-92 Spot 200 gals 15% NEFE triple inhibited acid. Correlate and perf 1 JSPF @ 11,242 - 11,284 (26 holes)

9-30-92 Pressured to tbg to 4000 psi, no break. Increased pressure. Formation broke @ 4200 psi. Pumped away spot acid @ 1/2 BPM @ 4400 psi. ISIP 4000 psi. Acidized perfs 11,242 - 11,284' w/4000 gals 15% NEFE acid, dropped 50 ball sealers. Acid on formation @ 1.7 BPM @ 4650 psi. Pressure broke back to 3300 psi w/400 gals acid in formation.

10-6-92 RIH w/RBP to 11,237 & set. Loaded hole w/93 bbls 2% KCl wtr & tested plug to 1000 psi - ok. Bled pressure off.

10-7-92 Perf'd w/ 1 JSPF @ 11,128' to 11,213 (46 holes).

10-10-92 Squeezed perfs 11,242' - 11,284' (26 holes), 11,128 - 11,213' (46 holes) w/ 150 sx Prem. Class "H" cmt w/ 4% of 18-20 mesh sand to 2500 psi.

CONTINUED...

SIGNED

Brenda Coffman TITLE Brenda Coffman

DATE 11-30-92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side