

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-53239	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Maralo, Inc.				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P. O. Box 832, Midland, TX 79702 (915) 684-7441				8. FARM OR LEASE NAME, WELL NO. Corbin "13" Federal "A" #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1830' FSL & 660' FEL At top prod. interval reported below 1830' FSL & 660' FEL At total depth 1830' FSL & 660' FEL				9. API WELL NO. 30-025-31698	
14. PERMIT NO. _____ DATE ISSUED 08-26-92				10. FIELD AND POOL, OR WILDCAT Corbin, West (Delaware)	
15. DATE SPUDDED 02-24-93				11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 13, T18S, R32E Unit I	
16. DATE T.D. REACHED 04-05-93				12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 5-16-93				13. STATE New Mexico	
18. ELEVATIONS (OF RKB, RT. GR, ETC.)* 3837.4'				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 11,435'		21. PLUG, BACK T.D., MD & TVD 7015'		22. IF MULTIPLE COMPL. HOW MANY* →	
23. INTERVALS DRILLED BY 0-11,435'				ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (ME AND TVD)* 4921 - 4953' 5026 - 5037' (Delaware)				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL CNL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13-3/8"		54.5#		468'	
8-5/8"		32#		4473'	
5-1/2"		15.5#		7250'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
17-1/2"		Surface - 475 sxs C1 "C"			
12-1/4"		Surface - 2049 sxs 35/65 "C"			
7-7/8"		3050' - 950 sxs 50/50 Poz			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2-3/8"		4864'		4864'	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		4864'		4864'	
31. PREPARATION RECORD (Interval, size and number)					
5026-5037' (24 holes) 4921-4938' } 4931-4935' } 4944-4953' } (total 23 holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5026-5037'		1000 gals 7 1/2% MCA triple acid			
4921-4953'		1000 gals 7 1/2% MCA triple acid			
4921-4953'		Frac'd w/32,000 gals Boragel +			
		65,100# 16/30 Ottawa sand			
33. PRODUCTION					
DATE FIRST PRODUCTION 5-18-93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5-25-93		HOURS TESTED 24		CHOKE SIZE 17/64"	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 110		GAS—MCF 53	
WATER—BBL. -0-		GAS-OIL RATIO 482			
FLOW. TUBING PRESS. 65 psi		CASING PRESSURE -		CALCULATED 24-HOUR RATE →	
OIL—BBL. 110		GAS—MCF 53		WATER—BBL. -0-	
OIL GRAVITY-API (CORR.) 35.6					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel					
TEST WITNESSED BY Phillip Smith					
35. LIST OF ATTACHMENTS logs, C-104, Deviation Report, Temperature Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Donna DeWitt</u>		TITLE <u>Regulatory Analyst</u>		DATE <u>June 1, 1993</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)