

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
DOBBS, NEW MEXICO 88200

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**Maralo, Inc.**

3. Address and Telephone No.

**P. O. Box 832, Midland, TX 79702**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1830' FSL & 660' FEL, Sec. 13, T18S, R32E, Unit I**

5. Lease Designation and Serial No.

**NM-53239**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Corbin "13" A Federal #1**

9. API Well No.

**30-025-31698**

10. Field and Pool, or Exploratory Area

**South Corbin (Wolfcamp)**

11. County or Parish, State

**Lea, NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other **Perf & acidize**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**04-28-93 Complete in Brushy Canyon.**

**04-29-93 Pickled tbq w/200 gals 7½% NEFE acid. Spot 200 gals 7½% MCA @ 7145-6936'. RIH w/GR/CBL/CCL from 7198' to 4000' @ 1000 psi. RIH w/ 4" carrier guns w/premium charges, shot 1 SPF @ 7113-7123', 7128-7136', total 20 holes. Set pkr @ 7023'. Pump away spot acid. Formation broke @ 2275 psi. Continue pumping 1000 gals 7½% MCA, carrying 40 ball sealers. Good ball action-Max pressure 2800 psi, avg pressure 2385 psi. Opened well up, swabbed to SN @ 7023'.**

**5-01-93 RU Halliburton to frac perfs 7113-7136' w/ 19,000 gals hybergel + 48,000# 20/40 Ottawa sand down tbq. Pumped in stages, started flush, pumped total 296 sx 20/40 Ottawa sand in formation, 25 sxs still in tbq & screened out. Max pressure 5590 psi, avg pressure 4700 psi. SIM to allow gel to break.**

**5-02/07-93 Opened well up on 8/64" choke. Flowed and died. Swabbed.**

**05-08-93 RIH w/notched collar + mud anchor + 4' perf sub + SN + perf sub. RU Wedge ML. RIH w/ 5½" CIBP to 7050'. Set CIBP @ 7050'. POH RIH w/dump bailer. Dumped 35' Class "C". POH w/dump bailer. New PBTD 7015'.**

**05-11-93 RU Halliburton. Spot 100 gals 7½% MCA triple inhibited acid from 5037' to 4937'. Shot 2 JSPF @ 5026-5037', total 24 holes. RIH w/5½" x 2-7/8" Baker Model "R" pkr on 161 jts tbq to 4941'. Reverse spot acid, set pkr @ 4941'. Continue pumping 1000 gals 7½% MCA, carrying 48 ball sealers down tbq. Avg pressure 1569 psi, Max pressure 2200 psi.**

**05-12-93 Swabbed well dry, no oil show. POH w/ 161 jts 2-7/8" tbq. RIH w/RBP + 5½" x 2-7/8" Model "R" pkr on 163 jts tbq to 5008'. Set RPB @ 5008'. Pull up & dumped 30' sand on RBP.**

**5-13-93 RU Halliburton Spot 200 gals 7½% MCA triple inhibited acid from 4953-4751'. Shot 1 JSPF @ 4921-4928', 4931-4935', 4944-4953', total 23 holes. Reverse spot acid, set pkr @ 4848'. Continue pumping 1000 gals 7½% MCA acid carrying 48 ball sealers down tbq. Avg. pressure 1302 psi. Max pressure 2975 psi. Swabbed, well dry.**

14. I hereby certify that the foregoing is true and correct

Signed *Northern Owens* Title Regulatory Analyst Date May 17, 1993

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date *J. Lara*  
Conditions of approval, if any: 5 1993

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JUN 18 1993

U.S. AIR FORCE

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