

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-53239

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Corbin "13" A Federal #1

9. API Well No.

30-025-31698

10. Field and Pool, or Exploratory Area

South Corbin (Wolfcamp)

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Maralo, Inc.

3. Address and Telephone No.

P. O. Box 832, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830' FSL & 660' FEL, Sec 13, T18S-R32E, Unit I

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other spud & csg test
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-24-93 Spud @ 10:30PM

02-26-93 RU & ran 13 jts 13 3/8" csg. Set @ 468. Cemented 13 3/8" csg w/475 sx Class "C" cement w/2% CaCl2 + 1/4# celloflake. Cement circ'd to surface. WOC 17 1/2 hrs. Tested to 500 psi, ok.

Hole Size: 17 1/2".

03-10-93 Ran 104 jts 8 5/8" 32# J-55 csg. Set @ 4473'. Cemented 8 5/8" csg w/1799 sx 35/65 poz mix "C" cement w/6% D-20, 6# D-44 salt. .5% D-112, .2% D-153, 1/4# D-29. Tailed w/250 sx Class "C" cement w/2% CaCl2. Cement circ to surface. WOC 15 hrs. Tested csg & BOP to 2000 psi, ok. Hole size: 12 1/4".

03-11-93 thru 04-05-93 Drilling to TD 11,435'.

04-06-93 LD DP & spot cement plugs. / Spot 50 sx cement plug @ 7500'. TIH w/DP open ended @ 11,379'. Circ. & spot 60 sx (150') cement plug from 11,379-11,229'. LD DP to 10,335', circ & spot 60 sx (150') cement plug from 10,335' to 10,185'.

LOG TOPS:

Rustler	1301'	Lovington Sand	4944'
Top of salt	1580'	Delaware	5898'
Base of salt	2620'	Bone Springs	6846'
Yates	2670'	Wolfcamp	10,260'
Grayburg	4634'	Penn Shale	11,304'

04-07-93 Set 50 sx cement plug @ 7500'. Ran 170 jts. 5-1/2" 15.50# K-55 csg. Set @ 7250'. Circ

14. I hereby certify that the foregoing is true and correct & cement w/950 sx 50/50 poz mix + 2% gel + 4.5# salt/sx. Ran temp. survey. TOC @ 3050'.

Signed Donna Owens Title Regulatory Date April 12, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:Title Asst

Date

5 1993