

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-31699                                                                        |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>B-2706                                                              |
| 7. Lease Name or Unit Agreement Name<br>VACUUM GLORIETA WEST UNIT                                   |
| 8. Well No.<br>38                                                                                   |
| 9. Pool name or Wildcat<br>VACUUM GLORIETA                                                          |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator  
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

4. Well Location  
Unit Letter M : 1217 Feet From The SOUTH Line and 24 Feet From The WEST Line

Section 25 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR-4005', KB-4019'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                        |                                           | SUBSEQUENT REPORT OF:                                            |                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                           | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>      | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  |                                           | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>   |                                               |
| OTHER: <input type="checkbox"/>                |                                           | OTHER: SPUD & SURFACE CASING <input checked="" type="checkbox"/> |                                               |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. TMBR/SHARP RIG #17 SPUD 11 inch HOLE @ 7:30pm 09-22-92. DRILLED TO 1550'. TD @ 1:30pm 09-23-92.
2. RAN 34 JTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1550'. RAN 11 CENTRALIZERS.
3. DOWELL CEMENTED WITH 300 SACKS CLASS C w/ 4% GEL & 2% Cacl2 (13.5ppg, 1.74cf/s). F/B 200 SACKS CLASS C w/ 2% Cacl2 (14.8ppg, 1.34cf/s). PLUG DOWN @ 8:45pm 09-22-92. DID NOT CIRCULATE CEMENT. WOC 4 1/4 HOURS. RAN TEMPERATURE SURVEY. TOP OF CEMENT @ 200'. RAN 1 inch TUBING TO 140'. TAGGED TOP OF CEMENT. PUMPED 100 SACKS CLASS C w/ 2% Cacl2 (14.8ppg, 1.34cf/s). CIRCULATED 5 SACKS. JOB COMPLETE @ 2:45am 09-23-92.
4. INSTALL WELLHEAD & TESTED TO 600#. NU BOP & TESTED TO 3000#.
5. TESTED CASING TO 1500# FOR 30 MINUTES FROM 11:00pm TO 11:30pm 09-23-92.
6. WOC TIME 26 3/4 HOURS FROM 8:45pm 09-22-92 TO 11:30pm 09-23-92.
7. DRILLED 15' OF FORMATION. RAN LEAK-OFF TEST TO 22 PPG EMW.
8. DRILLING 7 7/8 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / cwt TITLE DRILLING OPERATIONS MANAGER DATE 09-24-92  
TELEPHONE NO. 915-6884620  
TYPE OR PRINT NAME C. P. BASHAM

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 05 1992