

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Benito Rd., Aztec, NM 87410

WELL API NO.
30-025-31700

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2706

7. Lease Name or Unit Agreement Name
VACUUM GLORIETA WEST UNIT

8. Well No.
39

9. Pool name or Wildcat
VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter M : 1194 Feet From The SOUTH Line and 1055 Feet From The WEST Line
Section 25 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
GR-4002', KB-4016'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: SPUD & SURFACE CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. TMBR/SHARP RIG #17 SPUD 11 inch HOLE @ 4:30pm 10-02-92. DRILLED TO 1550'. TD @ 6:30am 10-04-92.
2. RAN 34 JTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1550'. RAN 9 CENTRALIZERS.
3. DOWELL CEMENTED WITH 460 SACKS CLASS C w/ 4% GEL & 2% Cacl2 (13.5ppg, 1.74cf/s). F/B 200 SACKS CLASS C w/ 2% Cacl2 (14.8ppg, 1.34cf/s). CASING STARTED BRIDGING OFF. PUMPED 27 BBLS OF DISPLACEMENT THEN SHUT DOWN. TH WITH 1 inch TUBING TO 374'. CEMENTED TO SURFACE WITH 200 SACKS CLASS C NEAT. CIRCULATED 5 SACKS. JOB COMPLETE @ 4:45am 10-04-92.
4. INSTALL WELLHEAD & TESTED TO 600#.
5. NU BOP & TESTED TO 1500#.
6. TESTED CASING TO 1500# FOR 30 MINUTES FROM 2:15am TO 2:45am 10-05-92.
7. WOC TIME 22 HOURS FROM 4:45am 10-04-92 TO 2:45am 10-05-92.
8. DRILLED 15' OF FORMATION. RAN LEAK-OFF TEST TO 22ppg EMW.
9. DRILLING 7 7/8 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / cwh TITLE DRILLING OPERATIONS MANAGER DATE 10-06-92

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: