

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31701
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2706
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well No. 40
9. Pool name or Wildcat VACUUM GLORIETA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION	
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	
4. Well Location Unit Letter <u>K</u> : <u>1590</u> Feet From The <u>SOUTH</u> Line and <u>2404</u> Feet From The <u>WEST</u> Line Section <u>25</u> Township <u>17-SOUTH</u> Range <u>34-EAST</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-4001', KB-4015'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: PRODUCTION CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILLED 7 7/8 HOLE TO 6290'. TD @ 4:45 P.M. 10-21-92.
2. HALLIBURTON RAN GR-DLL-MSFL-CAL & GR-SDL-DSN-CSNG-CAL FROM 6290' TO 4200'. PULLED GR TO SURFACE.
3. RAN 19 JTS. OF 5 1/2, 17#, WC-50 & 135 JTS. OF 15.5# WC-50, LTC CASING SET @ 6290'. DV TOOL @ 5022'.
4. DOWELL CEMENTED: 1ST STAGE - 350 SACKS CLASS H (15.6 ppg, 1.18 cf/s). OPEN DV TOOL @ 12:45 A.M. 10-23-92, CIRCULATED 5 SACKS. 2ND STAGE - 1250 SACKS 35/65 POZ CLASS H W/6% GEL, 5% SALT, 1/4# FLOCELE (12.8 ppg, 1.94 cf/s). F/B 100 SACKS CLASS H (15.6 ppg, 1.18 cf/s). PLUG DOWN @ 8:15 A.M. 10-23-92. CIRCULATED 200 SACKS.
5. INSTALL WELLHEAD AND TESTED TO 2000#.
6. ND. RELEASE RIG @ 12:00 P.M. 10-23-92.
7. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SGT TITLE DRILLING OPERATIONS MANAGER DATE 10-26-92  
TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OCT 29 '92