

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31706
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-155
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	66
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER Water Injection
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>F</u> <u>1690</u> Feet From The <u>NORTH</u> Line and <u>2577</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-07-99: MIRU. FLOW WELL TO FRAC TANK. REL PKR.
6-08-99: CHANGE RAMS IN BOP. UNLOAD, RACK, TALLY WS. TIH W/BIT, PU & RUN 2 7/8" TBG. TAG FILL @ 5950'.
6-09-99: ESTAB CIRC. DRILL IRON SULFIDE/SCALE 5950-6230'. CIRC CLN.
6-10-99: RU7N CSG INSPECTION LOG FR 6220-5000'. LOG SHOW BAD CSG FR 5950-6220'.
6-11-99: TIH W/CMT RET ON TBG. PUMP THRU RET-OK. SET RET @ 5918'. ESTAB PUMP IN RATE OF 4 BPM @ 1000#. PUMP SQUEEZE AS FOLLOWS: 50 BBLS 10# BRINE WTR, 25 BFW, 500 GALS ZONE LOCK, 25 BFW, 100 SX CL C W/3#/SK COALITE, 4% D-65, 3% D-156, 2% D-466, TAIL IN W/100 SX CL C NEAT. STING OUT OF RET W/570# ON TBG.
6-14-99: TIH W/BIT & DC'S ON TBG. TAG RET @ 5918'. BREAK CIRC. DRILL RET & CMT 5918-6060'. CIRC CLN.
6-15-99: TIH W/PERF GUN & PERF CSG IN PADDOCK FORM AS FOLLOWS: 6008-35'. TIH W/SN, TP, PKR & TBG TO 6017'.
6-16-99: TIH W/TP @ 6051'. DISPL W/FW & SPOT 500 GALS 15% NEFE HCL ACID. PSA 5432'. PSI CSG TO 500 PSI. BREAK DN PERFS 6008-35' @ 2 BPM @ 2053#. REL PKR. CHANGE RAMS IN BOP.
6-17-99: TIH W/PKR, & TBG. NDBOP. NUWH. CIRC PKR FLUID. PSA 5946'. (PERFS 6008-6035') TEST & CHART CSG TO 500 PSI FOR 30 MIN-OK. RIG DOWN.
7-13-99: ON 24 HR OPT. INJ'G 1012 BWPD @ 1180 PSI.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 7/26/99

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

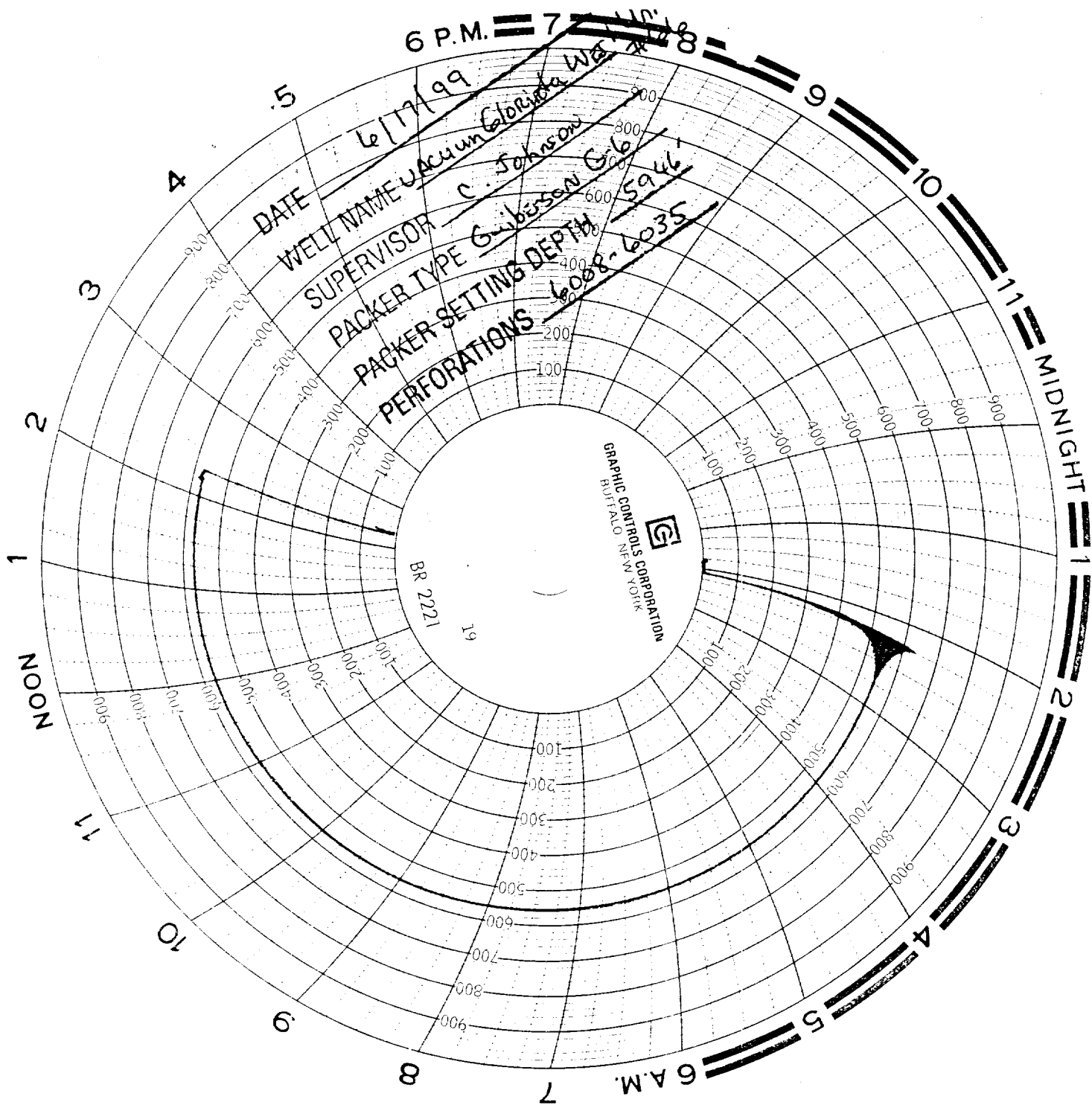
ORIGINAL SIGNED BY GARY WINK

APPROVED BY FIELD REP. II TITLE DATE 8-19-99

CONDITIONS OF APPROVAL, IF ANY:

JCS

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