

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31708
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-2706
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	79
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4004' GR

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter K : 2561 Feet From The SOUTH Line and 1351 Feet From The WEST Line  
Section 36 Township 17-S Range 34-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ ACIDIZED PERFS, GEL TREATMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/5/97 - 5/6/97

1. MIRU. RELEASED INJ PKR & TOH W/ INJ EQUIP. TAGGED FILL @ 5915', CLEANED OUT TO 6154'.

2. SET TREATING PKR @ 5804'. ACIDIZED PERFS FROM 5902'-6124' W/ 2000 GALS 15% NEFE, FLUSHED W/ 30 BFW. MAX P = O#, MIN P = VAC, AIR = 1.5 BPM. SI 1 HR. SWABBED BACK LOAD. LEFT WELL SI. RIGGED DOWN PULLING UNIT.

5/23/97 - 6/6/97

1. MIRU POLYMER PUMP TRUCK TO WELLHEAD. ESTD PUMP RATE W/ FRESH WATER, PUMPED 7557 BBLS OF X-LINKED GEL. SI 72 HRS.

2. TOH W/ TREATING PKR. TIH W/ NEW IPC GUIBERSON G-6 PKR ON CMT LINED INJ TBG. CIRCD HOLE W/ PKR FLUID, SET PKR @ 5780'. TESTED CASING FROM SURFACE TO INJ PKR SET @ 5780' AS PER NMOC GUIDELINES TO 560# FOR 30 MIN. HELD OK.

3. RETURNED WELL TO INJECTION.

OPT 6/23/97 INJECTING 835 BWPD @ 1305 PSI

(COPY OF CHART ON BACK, ORIGINAL ATTACHED)

(INTERNAL TEPI STATUS REMAINS INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 7/7/97

TYPE OR PRINT NAME Monte C. Duncan

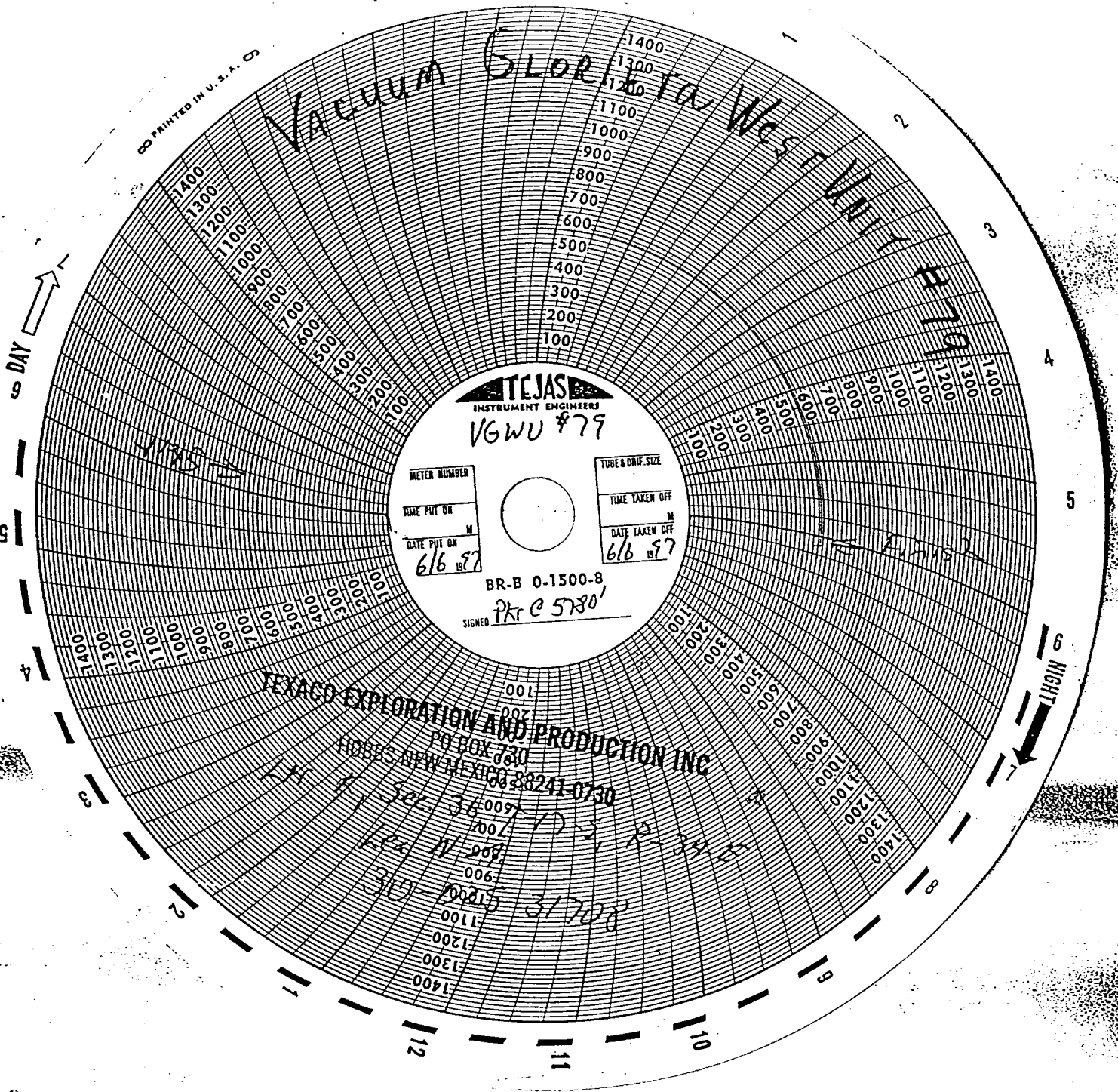
Telephone No. 397-0418

(This space for State Use) CHIEF OF DIVISION BY CHRIS WILLIAMS

APPROVED BY CHRIS WILLIAMS TITLE CHIEF OF DIVISION

DATE 7/7/97

CONDITIONS OF APPROVAL, IF ANY:



DATE 6/6/97  
WELL NAME VGWU #79  
SUPERVISOR Odis Henley  
PACKER TYPE Guiberson G-6  
PACKER SETTING DEPTH 5780'  
PERFORATIONS 5902'- 6124'