

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT REPORT
OFFICE FOR THE
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Form 3160-4
Modified 1989
NO 60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other ☐
2. NAME OF OPERATOR: Siete Oil and Gas Corporation
3a. Area Code & Phone No.: (505) 622-2202

3. ADDRESS OF OPERATOR: P.O. Box 2523, Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 2310' FNL & 330' FWL, SW $\frac{1}{4}$ NW $\frac{1}{4}$, Unit Letter E

At top prod. interval reported below same
At total depth same

9a. API Well No.: 30-025-31756
14. PERMIT NO.:
DATE ISSUED:

15. DATE STUDDERED: 10/23/92
16. DATE T.D. REACHED: 11/14/92
17. DATE COMPL. (Ready to prod.): 11/23/92
18. ELEVATIONS (DF, RKB, RT, OR, ETC.): 3750'

20. TOTAL DEPTH, MD & TVD: 10030'
21. PLUG, BACK T.D., MD & TVD: 9982'
22. IF MULTIPLE COMPL., HOW MANY?:
23. INTERVALS DRILLED BY: X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):
9875'-9890', 9897' & 9902'-9929'

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR/CNL/LDT, DLL/MSFL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68#	357'	17 1/2"	375 sxs circ	
8 5/8"	24# & 32#	2507'	12 1/4"	900 sxs circ	
5 1/2"	17#	10030'	7 7/8"	1460 sxs circ off DV Tool	@ 7013'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number)

9875'-9890', 9897' & 9902'-9929' w/2 JSPF
Total 90 perfs

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9875'-9929'	750gals 20%MSR100, 5000gals 20% gelacid, 1000gals 20% miscellar acid

33. PRODUCTION

DATE FIRST PRODUCTION: 11/23/92
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing
WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/29/92	24	28/64"		807	577	40	715/1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold (Conoco, Inc.)
35. LIST OF ATTACHMENTS: Deviation Surveys & Openhole Logs
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Cathy Gutley-Seely TITLE: Drilling Tech DATE: 11/30/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	9875'	9929'	Mud log shows of oil and gas.	Salt	1136	+2614
				B/Salt	2316	+1434
				Queen	3704	+ 46
				Grayburg	4318	- 568
				San Andres	4550	- 800
				Delaware	5226	-1476
				Bone Spring	6426	-2676
				1st Sand	8090	-4340
				2nd Carbonate	8342	-4592
				2nd Sand	8810	-5060
				3rd Carbonate	9324	-5574
				3rd Sand	9540	-5790
				Wolfcamp	9874	-6124

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