Form 3160-5 (June 1990)

1. Type of Well

2. Name of Operator

Oil Gas Well

3. Address and Telephone No.

Siete Oil and Gas Corporation

UN ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. NM-9016

6. If Indian, Allottee or Tribe Name

8. Well Name and No

9. API Well No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| _ | _ | | | | | |
|----|----|------|----|-----|-----------|-------------|
| 7. | lſ | Unit | or | CA, | Agreement | Designation |

Inca Federal #12

Completion or Recompletion Report and Log form.)

30-025-31756

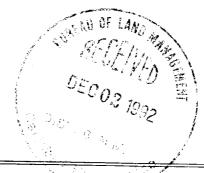
| P.O. Box 2523, Roswell, Location of Well (Footage, Sec., T., R., M., or Survey E Sec. 17, T18S, R32E 2310' FNL & 330' FWL | 10. Field and Pool, or Exploratory Area Young Wolfcamp N. 11. County or Parish, State | | |
|--|--|--|--|
| SW\\NW\ Unit Letter E | | 1M | |
| CHECK APPROPRIATE BOX | s) TO INDICATE NATURE OF NOTICE, REPOR | T, OR OTHER DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| Notice of Intent | Abandonment . | Change of Plans | |
| Subsequent Report Final Abandonment Notice | Recompletion Plugging Back Casing Repair Altering Casing Other | New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water | |
| | | (Note: December 1) | |

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 11/21/92 DO DV Tool @ 7013', TIH w/tbg, PBTD @ 9982'.

TOH, RU & ran CBL, TOC outside 5½" csg @ 2840', perfed 9875'-9890', 9897' & 9902'-9929' w/2 SPF, total 90 perfs, TIH w/pkr, SN & tbg. 11/22/92

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

Circ hole w/2% KCl, pump 2 bbls acid over perfs, pull pkr to 9811' 11/23/92 & set, acidized w/750 gals 20% MSR 100, 5000 gals 20% gel acid, 1000 gals 20% miscellular acid + 180 7/8" ballsealers, max-2800, AIP-600, FPIP-430, ISIP-vac, AIR-5.5 BPM, began swabbing.



| The state of the s | Date |
|--|---------------------|
| Urilling Technician | 11/30/92 |
| | Date |
| | Drilling Technician |