

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-9016

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Inca Federal #12

9. API Well No.  
30-025-31756

10. Field and Pool, or Exploratory Area  
Young Wolfcamp N.

11. County or Parish, State  
Lea NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Siete Oil and Gas Corporation	3. Address and Telephone No. P.O. Box 2523, Roswell, NM 88202-2523	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 17, T18S, R32E 2310' FNL & 330' FWL SW $\frac{1}{4}$ NW $\frac{1}{4}$ , Unit Letter E
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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/7/92 Ran DST #1 on 8450'-8470', pkr set @ 8443.5', bottom of tool @ 8482', open tool, 15 min flow, close tool, ISI-45 min, FF-1.5 hrs, FSI-3 hrs, pull tool, TOH, rec. 60' oil-water emulsion & 2775' water, total rec. 2835', resume drlg.

11/13/92 Ran DST #2 on 9814'-9969', DP rec. 457' oil & 2333' drlg fluid, IHP-4705, 15 min IFP 243-382, 45 min ISIP 2416, 90 min FFP 433-1018, 180 min FSIP 2416, FHP 4692, sampler rec. 550 cc oil, 650 cc drlg fluid, 2.8 cu. ft gas @ 795 psig, resume drlg.

**CONFIDENTIAL**

14. I hereby certify that the foregoing is true and correct

Signed Cathy Batley-Seely

Title Drilling Technician

Date 11/20/92

(This space for Federal or State office use)

Approved by Daniel P. Glass

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side