

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31775
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Record
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DEEP RESVR ☐ OTHER ☐		
2. Name of Operator Amtex Energy, Inc.		8. Well No. 1
3. Address of Operator P.O. Box 3418, Midland, TX 79702		9. Pool name or Wildcat Pearl - San Andres
4. Well Location Unit Letter K : 2030 Feet From The South Line and 2310 Feet From The West Line Section 26 Township 19S Range 35E NMPM Lea County		
10. Date Spudded 11/5/92	11. Date T.D. Reached 12/7/92	12. Date Compl. (Ready to Prod.) 3/1/93
13. Elevations (DF & RKB, RT, GR, etc.) 3710' GR		14. Elev. Casinghead 3710' GR
15. Total Depth 11,394'	16. Plug Back T.D. 6460'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By O-TD		19. Producing Interval(s), of this completion - Top, Bottom, Name 5277'-5289', San Andres
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run G.R./Cal. - Lithodensity, G.R./Cal. - DLL/MSFL
22. Was Well Cored yes, sidewall drilled cores		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12.75"	35#	350'	17.50"	415sx CI "C" w/2% CaCl	None
8.625"	32#	3560'	11.00"	1350sx Hel.Lt.+270sx Prem w/2% CaCl	None
5.50"	17#	11,394'	7.875"	795sx CI H-1st Stage, 780sx Prem.-2nd Stage, 775sx Microbond-3rd Stage (Total=2,350sx)	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	5,220'	5,221'

26. Perforation record (interval, size, and number) 5277'-5289', .49" holes, 25 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5277'-5289'	1000 gal. 7 1/2% HCL NEFF acid 5500 gal. carrying

PRODUCTION

28. Date First Production 3/1/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 3/2/93	Hours Tested 24	Choke Size 29/64"	Prod'n For Test Period	Oil - Bbl. 73	Gas - MCF 153	Water - Bbl. 41	Gas - Oil Ratio 2.096
Flow Tubing Press. 35	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 73	Gas - MCF 153	Water - Bbl. 41	Oil Gravity - API - (Corr.) 37°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By William J. Savage
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30. List Attachments Deviation Report, Plat, Logs
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature William J. Savage Printed Name William J. Savage Title President Date 3/8/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1770
 T. Salt
 B. Salt 3248
 T. Yates 3456
 T. 7 Rivers 3902
 T. Queen 4568
 T. Grayburg
 T. San Andres 4776
 T. Glorieta
 T. Paddock
 T. Blinebry
 T. Tubb
 T. Drinkard
 T. Abo
 T. Wolfcamp 10,950
 T. Penn
 T. Cisco (Bough C)

T. Canyon
 T. Strawn
 T. Atoka
 T. Miss
 T. Devonian
 T. Silurian
 T. Montoya
 T. Simpson
 T. McKee
 T. Ellenburger
 T. Gr. Wash
 T. Delaware Sand
 T. Bone Springs
 T.
 T.
 T.

Northwestern New Mexico

T. Ojo Alamo
 T. Kirtland-Fruitland
 T. Pictured Cliffs
 T. Cliff House
 T. Menefee
 T. Point Lookout
 T. Mancos
 T. Gallup
 Base Greenhorn
 T. Dakota
 T. Morrison
 T. Todilto
 T. Entrada
 T. Wingate
 T. Chinle
 T. Permian
 T. Penn "A"
 T. Penn. "B"
 T. Penn. "C"
 T. Penn. "D"
 T. Leadville
 T. Madison
 T. Elbert
 T. McCracken
 T. Ignacio Otzie
 T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	350	350'	Sand and shale				
350'	1770	1420'	Red Beds				
1770'	3250	1480'	Salt & Anhy.				
3250'	4776	1526'	Anhy. & Sand				
4776'	6200	1424'	Dolo. & Sand				
6200'	7800	1600'	Sand				
7800'	9320	1520'	Limestone				
9320'	10,950	1630'	Sandstone, Limestone & Dolo.				
10,950'	11,394	444'	Limestone & Dolomite				

RECEIVED
 MAR 10 1983
 3004 THE STATE