

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31775

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Amtex Energy, Inc.

3. Address of Operator
P.O. Box 3418, Midland, TX 79702

4. Well Location
Unit Letter **K** : **2030** Feet From The **South** Line and **2310** Feet From The **West** Line

Section **26** Township **19S** Range **35E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3710' GR

7. Lease Name or Unit Agreement Name

Record

8. Well No.

1

9. Pool name or Wildcat

Pearl - San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/5/92 Spud Well at 7:00p.m. and drill out to 350'

11/6/92 Run 350' of 12.75" Surface Casing and Cmt. with 415 sx of Class C with 2% CaCl and Circulated 195 sx to Reserve Pit. Tested CSG to 1200 psi for 15 minutes, and held ok.

11/12/92 Run 3560' of 32#, 8.625" Intermediate Casing and Cmt. with 1350 sx Haliburton Light Lead Slurry and 270 sx of Premium Plus Cmt. w/ 2% CaCl Tail Slurry and Circ. 377 sx to Res. Pit. Tested to 1900 psi for 15 minutes and held ok.

12/6/92 Run 11,394' of 17#, N-80, 5.5" Production Casing and Cmt. in 3 Stages
1st Stage: 795 sx of 50/50 Poz P w/ 410% Halad-22A
2nd Stage: 680 sx of 50/50 Poz P w/ 5% KCl, 510% Halad-9, 1/4% sk Flocele and tail in with 100 sx Prem. Neat Cmt.
3rd Stage: 150 sx Hal. Lt Prem. and Tail in with 625 sx 50/50 Poz Prem. Plus with 310% Halad-344, 5% sk Microband. Full Circulation Maintained on all 3 stages. Tested to 2900 psi for 30 min. and held ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **William J. Savage** TITLE **President** DATE **3/8/93**

TYPE OR PRINT NAME **William J. Savage**

TELEPHONE NO. **915/686-0847**

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 09 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: