State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

AMENDED REPORT

I.	REQUEST FOR ALI	LOWABLE AND AU	THORIZATION TO TRANSPORT			
<sup>1</sup> Operator name and Address Concho Oil & Gas Corp. 110 West Louisiana, Ste 410			<sup>2</sup> OGRID Number  193407 <sup>3</sup> Reason for Filing Code/ Effective Date			
Midland, TX 79701  API Number 30 – 025-31793	<sup>5</sup> Pool Name	Young Queen	Re-establish Top Oil Allowable  6 Pool Code 65360			
<sup>7</sup> Property Code 27370	<sup>8</sup> Property Name	Xion Federal	<sup>9</sup> Well Number 2			

II. 10 Surface Location Range Lot.Idn Feet from the North/South Line Feet from the East/West line County Ul or lot no. Section Township 330' H 18 18S 32E 2310' North East

11 Bottom Hole Location

UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	Vest line	County
no.											
12 Lse Code	Code B Producing Method Code			onnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date
S	Pur	nping									

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
015694	Navajo Refining	2828480	О	
036785	Duke Energy Field Services	1235130	G	
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IV. Produced Water

<sup>23</sup> POD	24 POD ULSTR Location and Description
1235150	

V. Well Completion Data

<sup>25</sup> Spud Date 5/27/99	<sup>26</sup> Ready Date 6/3/99	<sup>27</sup> TD 10,006'	<sup>28</sup> PBTD 3891'	<sup>29</sup> Perforations 3716'-44'	<sup>30</sup> DHC, MC	
31 Hole Size	e <sup>32</sup> Casing	g & Tubing Size	33 Depth Se	et	34 Sacks Cement	
17 1/2"		13 5/8"	763'		800 sxs	
12 1/4"		8 5/8"	4524'		2686 sxs	
7 7/8"		5 1/4"			1745 sxs	

VI. Well Test Data

<sup>35</sup> Date New Oil 6/5/99	<sup>36</sup> Gas Delivery Date 6/3/99	<sup>37</sup> Test Date 7/15/02	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure	
41 Choke Size	<sup>42</sup> Oil 80	<sup>43</sup> Water 0	<sup>44</sup> Gas 68	<sup>45</sup> AOF	<sup>46</sup> Test Method Pumping	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  **Diff Bufament**			OIL CONSERVATION DIVISION  Approved by:  ORIGINAL SIGNED RV			
Printed name: Dora Bustamante			PAUL F. KAUTZ PETROLEUM ENGINEER			
Title: Production Analyst			Approval Date:			
Date: 8/22/02	Phone: 915-683-7443					