

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

N. M. OIL CONS. COMMISSION

P. O. BOX 1900

FEB 16 11 25 AM '93

HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Manzano Oil Corporation (505) 623-1996

3. Address and Telephone No.

P.O. Box 2107, Roswell, NM 88202-2107

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 330' FEL, Section 18, T18S, R32E

5. Lease Designation and Serial No.

NM-67986

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Xion Federal #2

9. API Well No.

30-025-31793

10. Field and Pool, or Exploratory Area

Young Wolfcamp North

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Running csg, acid & frac

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/13/93 Ran 59 jts of 8-5/8" 24# J55 ST&C 8R. Set @ 2500'KB. Cemented w/700 sks lite + 15# sks salt - 1/4# FS + 200 sks Class C + 2% CaCl. Did not circulate cement to surface. Run 1" and tag top of cement @ 782'. Cement through 1" as follows:
1st stage - 100 sks Class C + 1% CaCl
2nd stage - Tag top @ 578' - 100 sks Class C + 2% CaCl
3rd stage - Tag top @ 408' - 100 sks Class C + 2% CaCl
4th stage - Tag top @ 204' - 76 sks Class C + 2% CaCl
Circulate 6 sks to surface

2/02/93 TD 10,006'. Ran 234 jts 5-1/2" 17# LT&C - 8R - N80 and J55. Set @ 10,006'KB. Cemented w/550 sks 50/50 poz. Plug down 10:55 a.m. 2/1/93. Tsg to 1800 psi - ok. Est top of cement 7,000'.

2/07/93 Perf well from 9932' - 9942' w/4 SPF.

2/11/93 Acidize well w/2000 gal 20% HCl acid w/additives and 40 balls.

2/14/93 Acid frac well as follows: 3000 gal gelled KCl pad, 10,000 gal 20% gelled acid w/additives, overflush w/3000 gal gelled KCl, flush w/2500 gal gelled KCl.

14. I hereby certify that the foregoing is true and correct

Signed W. C. Kneel

Title Production Analyst

Date 2/15/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date