

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-31809
5. Indicate Type of Lease	STATE ☒ FEE
6. State Oil / Gas Lease No.	B-2146-07
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	92
9. Pool Name or Wildcat	VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER ☐ WIW ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter L 1426 Feet From The SOUTH Line and 199 Feet From The WEST Line Section 36 Township 17S Range 34E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3998'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

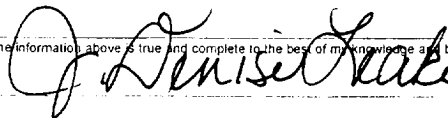
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER: PERF & ACIDIZE ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-11-01: MIRU KEY. NDWH. NUBOP. TEST CSG TO 500-OK. FLOW WELL BACK.
4-12-01: REL PKR. TIH W/BIT. PU WS. STOP BIT @ 942'.
4-13-01: TAG @ 5822'. C/O FILL FR 5822-6203. PULL BIT TO 1441'.
4-16-01: TIH W/LOG TOOL. RUN CCL/GR FR 6191-4000'. TIH W/PERF GUN & PERF IN LOWER PADDOCK FORMATION FR 5986-6006, 6016-6042, 6054-6068. TIH W/PKR, SN & TBG. SET PKR @ 5801'. LOAD/TEST CSG & PKR TO 500-OK.
4-17-01: PICKLE TBG W/300 GALS 15% DAD ACID. ACIDIZE LOWER PADDOCK PERFS W/5000 GALS 15% NEFE HCL. RU SWAB. FL @ SURF. PULL PKR.
4-18-01: REL PKR. TIH W/TBG.
4-19-01: TIH W/PKR & 2 3/8" TBG. TEST TBG IN HLE. LEFT PKR SWINGING.
4-20-01: CIRC W/PKR FLUID. SET PKR @ 5800. NDBOP. NUWH. TEST CSG & PKR TO 550 PSI-OK. CHART FOR 30 MINS FOR NMOC.D.
4-23-01: RIG DOWN.
5-01-01: ON 24 HR OPT. INJ'G 888 BWPD @ 1872 PSI.

FINAL REPORT

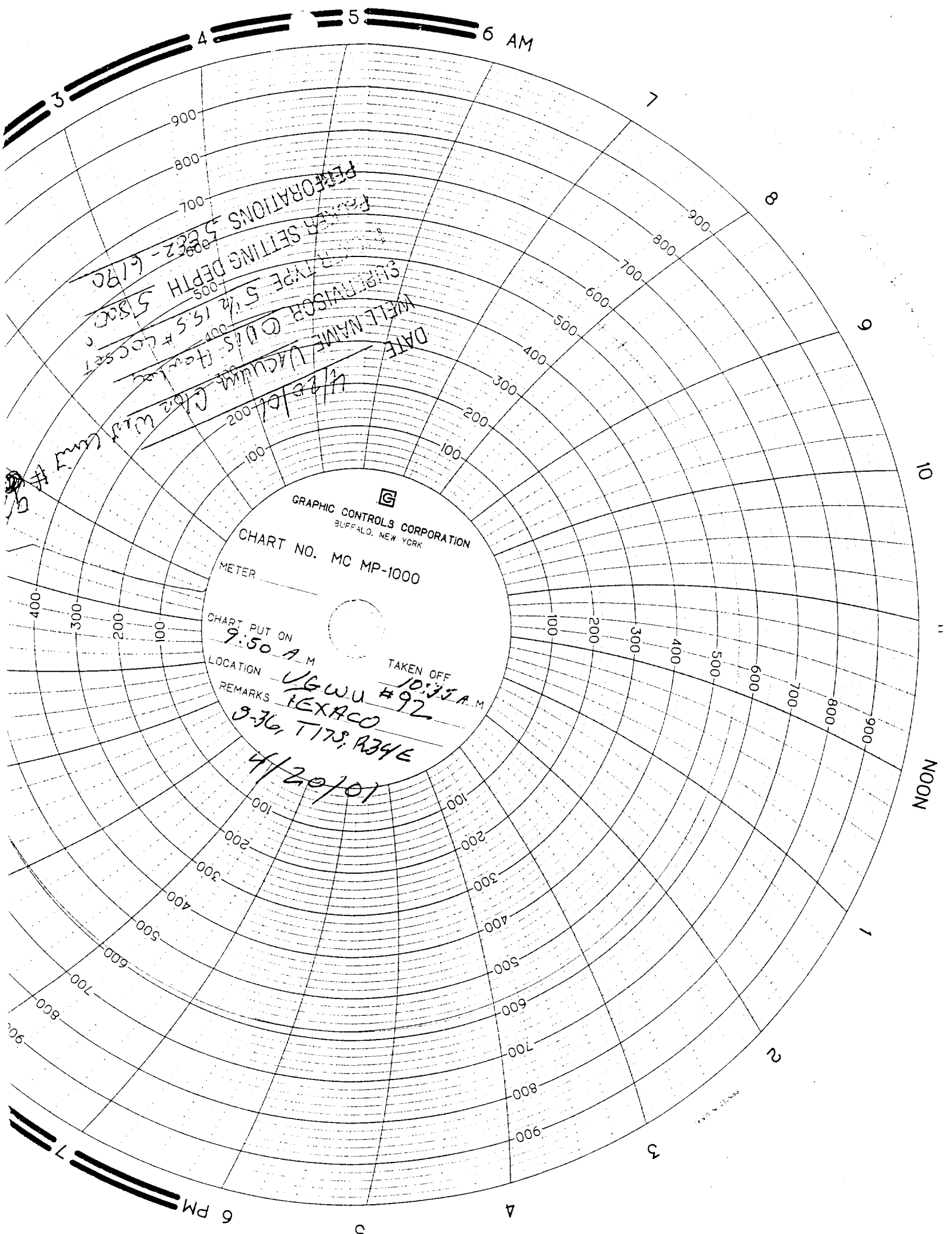
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE		TITLE	Engineering Assistant	DATE	5/30/01
TYPE OR PRINT NAME	J. Denise Leake	Telephone No.	397-0405		

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE



PERFORATIONS
SETTING DEPTH 5800
TYPE 5 1/2 15.5 # LOCSET
WELL NAME Vacuum Close Wt and #
DATE 4/22/01

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-1000
METER
CHART PUT ON 9:50 A.M.
LOCATION UGwu #92
REMARKS 1 EXACO
3-36, T173, R34E
4/20/01

NOON