

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-31809

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-2146-07

7. Lease Name or Unit Agreement Name  
VACUUM GLORIETA WEST UNIT

8. Well No.  
92

9. Pool name or Wildcat  
VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator  
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

4. Well Location  
Unit Letter L : 1426 Feet From The SOUTH Line and 199 Feet From The WEST Line

Section 36 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR-3998', KB-4012'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>PRODUCTION CASING</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILLED 7 7/8 HOLE TO 6241'. TD @ 8:30pm 01-14-93.
2. HALLIBURTON RAN GR-DLL-MSFL-CAL, GR-SDL-DSN-CSNG FROM 6241' TO 4241'. PULLED GR-DSN TO SURFACE.
3. RAN 17 JTS OF 5 1/2, 17#, WC-50, AND 129 JTS OF 15.5#, LTC CASING SET @ 6241'. DV TOOL @ 5021'.
4. DOWELL CEMENTED: 1st STAGE - 350 SACKS CLASS H w/ 1/4# FLOCELE (15.6ppg, 1.18cf/s). OPEN DV TOOL @ 2:15am 01-16-93. CIRCULATED 169 SACKS. 2nd STAGE - 1300 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.94cf/s). F/B 100 SACKS CLASS H (15.6ppg, 1.18cf/s). PLUG DOWN @ 9:45am 01-16-93. CIRCULATED 30 SACKS.
5. INSTALLED WELLHEAD & TESTED TO 2000#.
6. ND. RELEASE RIG @ 12:45pm 01-16-93.
7. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham/cwh TITLE DRILLING OPERATIONS MANAGER DATE 01-18-93

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

Signed by  
Paul Kautz,  
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: