

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31810
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-2146-6
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	93
9. Pool Name or Wildcat	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3998' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter K : 1723 Feet From The SOUTH Line and 1575 Feet From The WEST Line
Section 36 Township 17-S Range 34-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ACIDIZED PERFS, GEL TREATMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/14/97 - 5/16/97

- MIRU. RELEASED INJ PKR & TOH W/ INJ EQUIP. TAGGED FILL @ 5930', CLEANED OUT TO 6137'.
- SET TREATING PKR @ 6028'. ACIDIZED PERFS FROM 5892'-6120' W/ 2000 GALS 15% NEFE, FLUSHED W/ 30 BFW. MAX P = 300#, AIR = 1 BPM. SI 1 HR. SWABBED BACK LOAD. LEFT WELL SI. RIGGED DOWN PULLING UNIT.

5/23/97 - 6/3/97

- MIRU POLYMER PUMP TRUCK TO WELLHEAD. ESTD PUMP RATE W/ FRESH WATER, PUMPED 5709 BBLS OF X-LINKED GEL. SI 72 HRS.
- TOH W/ TREATING PKR. TIH W/ IPC GUIBERSON G-6 PKR ON CMT LINED INJ TBG. CIRCD HOLE W/ PKR FLUID, SET PKR @ 5798'. TESTED CASING FROM SURFACE TO INJ PKR SET @ 5798' AS PER NMOC D GUIDELINES TO 500# FOR 30 MIN. HELD OK.
- RETURNED WELL TO INJECTION.

OPT 6/23/97 INJECTING 564 BWPD @ 1777 PSI

(COPY OF CHART ON BACK, ORIGINAL ATTACHED)

(INTERNAL TEPI STATUS REMAINS INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

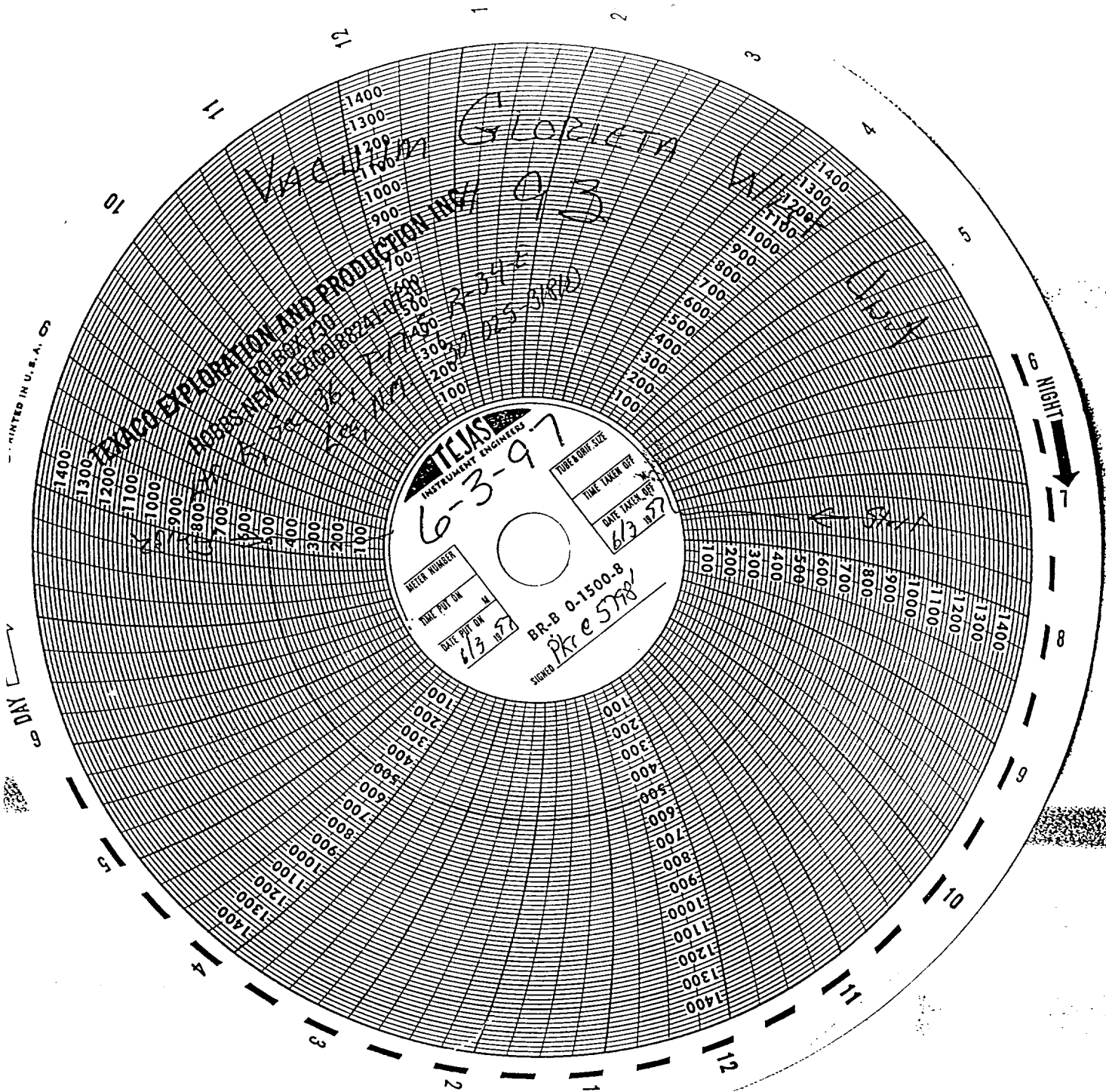
SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/7/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:



DATE 6/3/97

WELL NAME VGWU #93

SUPERVISOR Odis Henley

PACKER TYPE Guiberson 6-6

PACKER SETTING DEPTH 5798'

PERFORATIONS 5892'-6120'