Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form	C	-10	3
Revis	ed	1-1	-8

District Origin	
DISTRICT I P.O. Box 1980, Hobbs, NM	88240

OIL CONSERVATION DIVISION	WELL API NO.	
P.O. Box 2088	WELL API NO. 30-025-31814	
Santa Fe, New Mexico 87504-2088	5. Indicate Type of I	

5. Indicate Type of Lease

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	5. indicate type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BANDERS THE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BANDERS THE PROPOSALS.) 1. Type of Well:	CK TO A 7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
OL OL WELL OTHER WATER INJECTION	
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	8. Well No. 31 9. Pool same or Wildcat
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	VACUUM GLORIETA
4. Well Location Unit Letter 1 : 2520 Feet Prom The SOUTH Line a	
Section 25 Township 17-SOUTH Range 34-E/ 10. Elevation (Show whether DF, RKB, RT, GR-3982', KB-3996'	V/////////////////////////////////////
Check Appropriate Box to Indicate Nature of South Notice OF Intention To:	SUBSECULIATION OF
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	TITLE AND
TEMPORARILY ABANDON CASING T	CE DRILLING OPNS. PLUG AND ABANDONMENT L
OTHER:	PRODUCTION CASING X
OTHER:	ent dates, including estimated date of starting any proposed
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertine work) SEE RULE 1103.	

- 2. HALLIBURTON RAN GR-DLL-MSFL, GR-SDL-DSN-CSNG-CAL FROM 6353' TO 4350'. PULLED GR-DSN TO SURFACE.
- 2. HALLIBURTON RAN GR-DLL-MSFL, GK-SUL-DSN-CSNG-CAL FROM 6353 TO 4350 . PULLED GK-DSN TO SURFACE.

 3. RAN 22 JTS OF 5 1/2, 17# AND 125 JTS OF 15.5#, WC-50, LTC CASING SET @ 6353'. DV TOOL @ 5008'.

 4. DOWELL CEMENTED: 1st STAGE 350 SACKS CLASS H w/ 1/4# FLOCELE (15.6ppg, 1.18cf/s). OPEN DV TOOL @ 1:00pm 12-29-92. CIRCULATED 50 SACKS. 2nd STAGE 1275 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/ 1:00pm 12-29-92. CIRCULATED 50 SACKS. 2nd STAGE 1275 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/ 1:00pm 12-29-92. CIRCULATED 50 SACKS. 2nd STAGE 1275 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/ 1:00pm 12-29-92. CIRCULATED 50 SACKS. 2nd STAGE 1275 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/ 1:00pm 12-29-92. CIRCULATED 50 SACKS 2000 POS CIRCULATED 145 SACKS 2000 POS CIRCULATED 50 POS CIRCULATED 5 4# FLOCELE (12.8ppg, 1.94cf/s). PLUG DOWN @ 9:00pm 12-29-92. CIRCULATED 145 SACKS.
- 5. INSTALLED WELLHEAD & TESTED TO 2000#.
- 6. ND. RELEASE RIG @ 1:00am 12-30-92.

6. ND. RELEASE RIG @ 1:00am 12-30-92. 7. PREP TO COMPLETE.		
I hereby certify that the information above is true and complete to the best of my known skinature	viedge and belief. TITLE DRILLING OPERATIONS MANAGER	DATE 12-30-92 TELEPHONE NO. 915-6884620
THE OR PRINT NAME (This space for State Line STATE STATE OF NED BY JERRY SEXTED. DISTRICT TOWARD BY CONDITIONS OF APPROVAL, IF ANY:	mu	JAN 0 4 1993