

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-31815

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil / Gas Lease

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ WATER INJECTION WELL

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER RECOMPLETION

2. Name of Operator

TEXACO EXPLORATION &amp; PRODUCTION INC.

3. Address of Operator

PO BOX 3109, MIDLAND, TX 79702

4. Well Location

Unit Letter M : 1114 Feet From The SOUTH Line and 41 Feet From The WEST LineSection 30 Township 7S Range 35E NMPM LEA COUNTY

10. Date Spudded

10/25/01

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

11/5/01

13. Elevations (DF &amp; RKB, RT, GR, etc.)

3984'

14. Elev. Csghead

15. Total Depth

6075'

16. Plug Back T.D.

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5932-5992 GLORIETA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

N/A

22. Was Well Cored

NO

## 23. CASING RECORD (Report all Strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | FOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|---------------|---------------|
|             |                |           | NO CHANGE |               |               |
|             |                |           |           |               |               |
|             |                |           |           |               |               |
|             |                |           |           |               |               |

## 24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE   | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
|      |     |        |              |        | 2 7/8" | 5868'     |            |
|      |     |        |              |        |        |           |            |

## 25. TUBING RECORD

26. Perforation record (interval, size, and number)

5932-5950, 5972-5992 4 JSPF @ 90 DEG PHASING, 192, .41 SIZE HOLES  
SQUEEZED PERFS 6024-6292

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6024-6292

SQZ W/100 SX CL C NEAT

5932-5992

1350 GALS 15% NEFE HCL

## 28. PRODUCTION

Date First Production 11/19/01 Production Method (Flowing, gas lift, pumping - size and type pump) INJECTION Well Status (Prod. or Shut-in) INJECTIONDate of Test 11/19/01 Hours tested 24 HRS Choke Size  Prod'n For Test Period  Oil - Bbl.  Gas - MCF  Water - Bbl. 38 @ 1627 PSI Gas - Oil Ratio Flow Tubing Press.  Casing Pressure  Calculated 24-Hour Rate  Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API -(Corr.) 

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By 

30. List Attachments

31. I hereby certify that the information on both sides of this form, is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering AssistantDATE 1/9/02TYPE OR PRINT NAME J. Denise LeakeTelephone No. 915-688-4752