## Submit 3 Copies

## State of New Mexico

Form C-103

TELEPHONE NO. 915-6884620

JAN 27 **199**3

Energy, Minerals and Natural Resources Department Parison 1.1.29 to Appropriate District Office OIL CONSERVATION DIVISION DISTRICTI WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-31815 Santa Fe. New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE STATE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. B-1722-2 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" VACUUM GLORIETA WEST UNIT (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: WELL WELL OTHER WATER INJECTION 2. Name of Operator 8. Well No. TEXACO EXPLORATION AND PRODUCTION INC. 42 3. Address of Operator 9. Pool name or Wildcat P. O. Box 3109 Midland, Texas 79702 **VACUUM GLORIETA** 4. Well Location 41 Feet From The WEST Unit Letter M 1114 Feet From The SOUTH Line and Range 35-EAST NMPM LEA 17-SOUTH 30 Township Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3990', KB-4004' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDONMEN CHANGE PLANS COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB X **PULL OR ALTER CASING** OTHER: PRODUCTION CASING X OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. DRILLED 7 7/8 HOLE TO 5193'. STUCK BIT. BACED-OFF. RECOVERED FISH. DRILLED 7 7/8 HOLE TO 6345'. TD @ 6: 00am 01-17-93. STUCK LOGGING TOOL. RECOVERED FISH. FINISHED LOGGING. RAN GR-DLL-MSFL AND GR-DSN-SDL FROM 6345' TO 4345. PULLED GR DSN TO SURFACE. 2. RAN 18 JTS OF 5 1/2, 17#, WC-50 AND 133 JTS OF 15.5#, LTC CASING SET @ 6345'. DV TOOL @ 4998'. 3. DOWELL CEMENTED: 1st STAGE - 385 SACKS CLASS H (15.6ppg, 1.18cf/s). OPEN DV TOOL @ 1:30am 01-24-93. CIRCULATED 33 SACKS. 2nd STAGE - 1530 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12. 8ppg, 1.94cf/s). F/B 100 SACKS CLASS H (15.6ppg, 1.18cf/s). PLUG DOWN @ 10:45arn 01-24-93. CIRCULATED **103 SACKS.** 4. INSTALLED WELLHEAD & TESTED TO 2000#. 5. ND. RELEASE RIG @ 2:00pm 01-24-93. 6. PREP TO COMPLETE. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE DRILLING OPERATIONS MANAGER DATE 01-25-93 C.3.8.2

CONDITIONS OF AFFROVAL, IF ANY:

(This space for State Use)

APPROVED BY -

TYTE OR PRINT NAME C. P. BASHAM

Orig. Signed by

Paul Kautz Geologist