

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-025-31815 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> PER <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-1722-2 |
| 7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT |
| 8. Well No. 42 |
| 9. Pool name or Wildcat VACUUM GLORIETA |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3990' |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION |
| 2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC. |
| 3. Address of Operator P. O. Box 3109 Midland, Texas 79702 |
| 4. Well Location Unit Letter <u>M</u> : <u>1114</u> Feet From The <u>SOUTH</u> Line and <u>41</u> Feet From The <u>WEST</u> Line Section <u>25-30</u> Township <u>17-SOUTH</u> Range <u>34-EAST</u> NMPM LEA County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3990' |

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input checked="" type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER: AMEND LOCATION <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHANGE IN LOCATION: THIS WELL WAS MOVED BECAUSE AN ELECTRIC LINE. APPROVAL FOR THE UNORTHODOX LOCATION FOR THE MOVE HAS BEEN FILED IN SANTA FE. (COPY ATTACHED).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / cwh TITLE DRILLING OPERATIONS MANAGER DATE 12-21-92

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SEXTON 602

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 28 '92

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

| | | | | | |
|--|--|----------------------|------------------------------------|-----------------------------------|----------------|
| Operator TEXACO EXPL. & PROD. Inc. | | | Lease VACUUM GLORIETA WEST UNIT | | Well No. 42 |
| Unit Letter M | Section 30 | Township 17-South | Range 35-East | County Lea | |
| Actual Footage Location of Well: 1114 feet from the South line and 41 feet from the West line | | | | | |
| Ground level Elev. 3990 | Producing Formation Glorieta; Paddock | | Pool Vacuum Glorieta Pool | Dedicated Acreage: 37.59 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

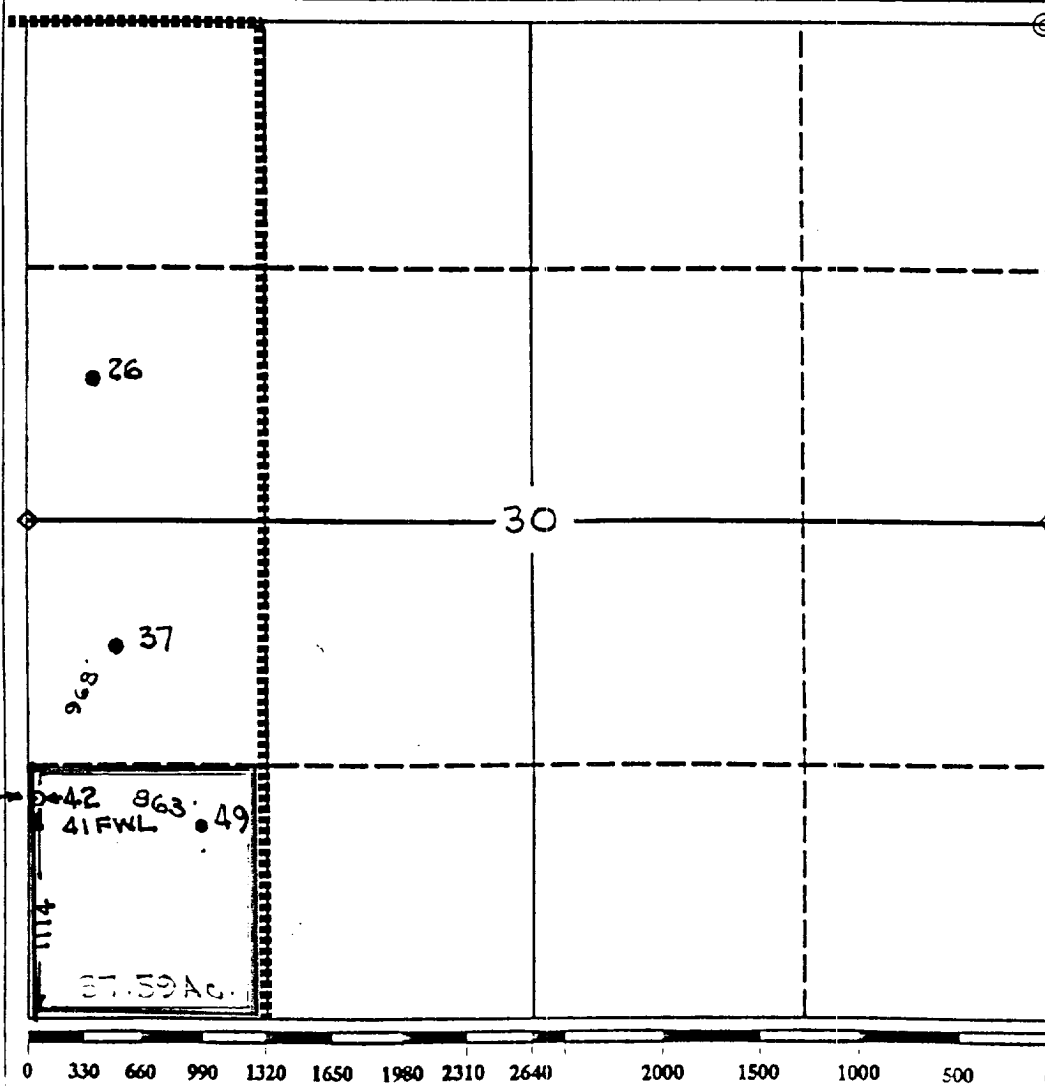
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation Unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Royce D. Mariott / CWA

Printed Name

Royce D. Mariott

Position

Division Surveyor

Company

Texaco Expl. & Prod.

Date

December 18, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

December 16, 1992

Signature & Seal of
Professional Surveyor

John S. Piper

Certificate No.

7254 John S. Piper

Lea Co. FB. 6, Pg. 74

Amended Plat



Texaco USA
Producing Department
Midland Division

PO Box 3109
Midland TX 79702-3109

December 21, 1992

GOV - STATE AND LOCAL GOVERNMENTS

Unorthodox Locations

Vacuum Glorieta West Unit
Well Nos. 42, 81, 95, and 96
Lea County, New Mexico

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501-2088

Attention: Mr. Michael E. Stogner

Gentlemen:

Texaco Exploration and Production Inc. respectfully submits, for administrative approval, amended drilling locations for the captioned injection wells under Order No. R-9714.

Well Nos. 81 and 95 were moved because of pipelines. Well No. 96 was moved because of an electric line. Well No. 42, permitted December 4, 1992, had to be moved because an electric line.

Attached are Forms C-102 and a "detail" drawing showing the amended locations for each well.

Yours very truly,

C.P. Basham /cwh

C. P. Basham
Drilling Operations Manager

CWH:cwh

cc:NMCCD, P. O. Box 3109, Midland, TX 79702

PIPER SURVEYING COMPANY

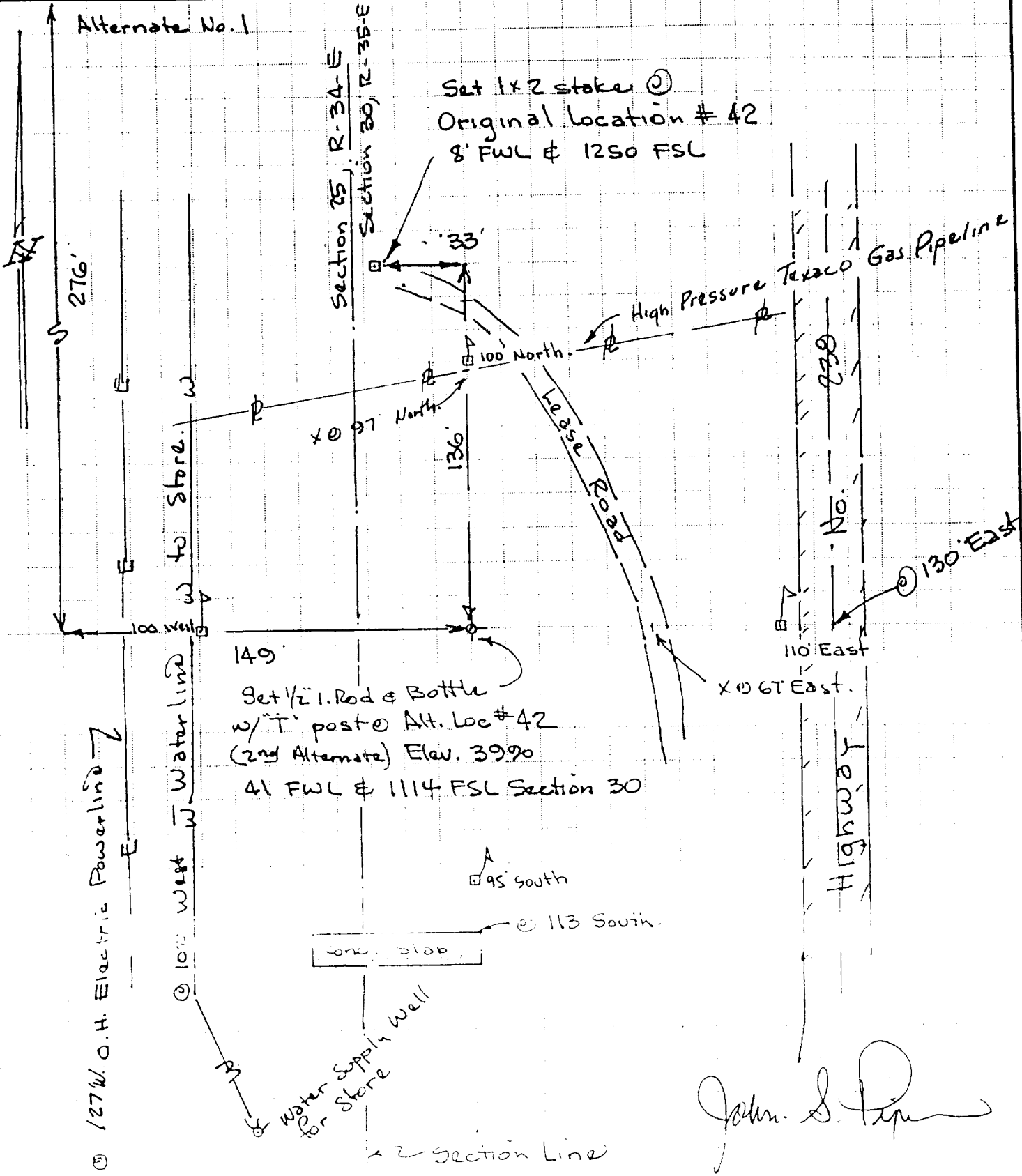
P.O. Box 60432
MIDLAND, TEXAS 79711
(915) 550-7810

TEXACO EXPLORATION AND PRODUCTION
JOB Vacuum Gravity West Unit Loc. 42
SHEET NO. 1 OF 2
CALCULATED BY O. Flores DATE 12/14/92
CHECKED BY J.S. Piper DATE 12/14/92
SCALE 1"=50 Feet 17

Alternate No. 1

Set 1x2 stake ①
Original location # 42
8' FWL & 1250 FSL

Section 25, R-34-E
Section 30, R-35-E



John S. Piper