

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31816
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1056-2
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	54
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3996' GR	

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>B</u> ; <u>51</u> Feet From The <u>NORTH</u> Line and <u>1588</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	GEL TREATMENT <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/4/96 - 1/9/96

- SHUT-OFF INJECTION OF WATER TO WELL. MIRU POLYMER PUMP TRUCK TO WELLHEAD.
  - ESTD PUMP RATE W/ FRESH WATER, PUMPED 248 BBLS OF GEL. OVERFLUSHED W/ 30 BBLS FRESH WATER. SI 72 HRS.
  - RETURNED WELL TO INJECTION. INJECTION PKR SHOWED TO BE LEAKING.
  - MIRU PU. RELEASED INJ PKR, TOH W/ INJ PKR & TBG. TIH W/ NEW 5 1/2" X 2 3/8" BAKER NICKEL COATED LOK-SET INJECTION PKR & 2 3/8" CEMENT LINED TBG. SET INJ PKR @ 5955'. LOADED BACKSIDE W/ PKR FLUID. PRESSURE TESTED CSG TO 520# FOR 30 MIN, HELD OK. RETURNED WELL TO INJECTION.
- OPT 4/8/96 INJECTING 806 BWPD @ 1061 PSI
- (COPY OF CHART ON BACK, ORIGINAL ATTACHED)
- (INTERNAL TEPI STATUS REMAINS INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

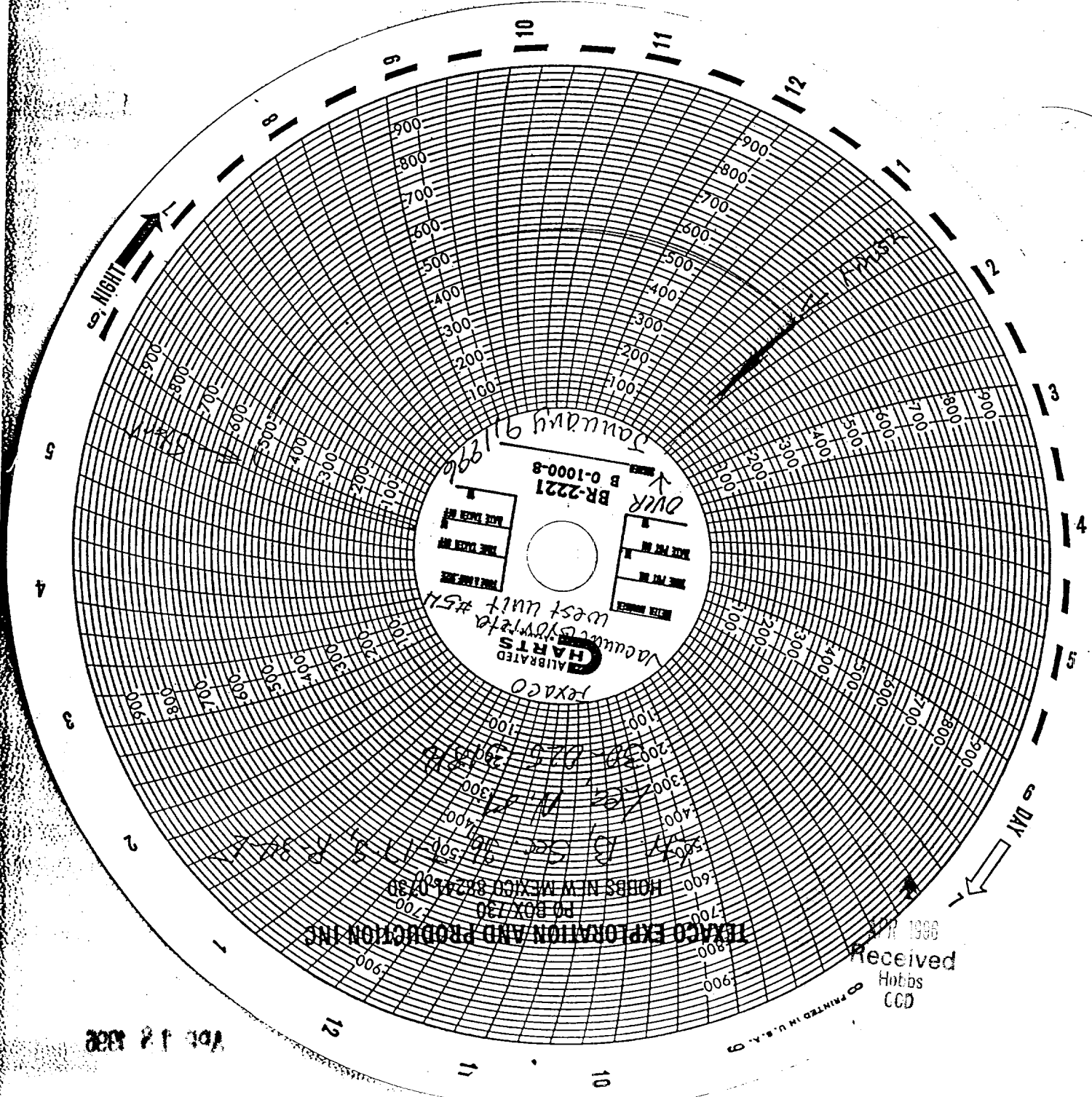
SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 4/15/96  
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE APR 18 1996  
CONDITIONS OF APPROVAL, IF ANY:

PERFORMANCES  
 FROM 10:00 A.M. 11:35 A.M. 1-9-96  
 SUPERVISOR *Don Dumano*  
 WELL NAME *V6WU #54*  
 DATE *1/9/96*

*Donna Dickson*

5 1/2 NICHEL COATED LK-SET SET @ 5955  
 192 JTS 2 3/8 CMT LKIND T&T 5937  
 11:00 A.M. 11:35 A.M.  
 1-9-96



Vol 1 & 2

Received  
 Hobbs  
 CCD