

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-31816

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-1056-2

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
VACUUM GLORIETA WEST UNIT

1. Type of Well:
OIL WELL GAS WELL OTHER WATER INJECTION

8. Well No.
54

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

9. Pool name or Wildcat
VACUUM GLORIETA

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter B : 51 Feet From The NORTH Line and 1588 Feet From The EAST Line
Section 36 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3996', KB-4010'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	OTHER: PRODUCTION CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1. DRILLED 7 7/8 HOLE TO 6338'. TD @ 12:45pm 02-01-93.
- 2. HALLIBURTON RAN GR-DLL-MSFL & GR-DSN-SDL-CSNG-CAL FROM 6338' TO 4290'. PULLED GR-DSN TO SURFACE.
- 3. RAN 19 JTS OF 5 1/2, 17#, WC-50 AND 127 JTS OF 15.5#, LTC CASING SET @ 6338'. DV TOOL @ 5013'.
- 4. DOWELL CEMENTED: 1st STAGE - 350 SACKS CLASS H (15.6ppg, 1.18cf/s). OPEN DV TOOL @ 8:00pm 02-02-93. CIRCULATED 156 SACKS. 2nd STAGE - 1100 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.94cf/s). F/B 100 SACKS CLASS H (15.6ppg, 1.18cf/s). PLUG DOWN @ 3:30am 02-03-93. CIRCULATED 87 SACKS.
- 5. INSTALLED WELLHEAD & TESTED TO 2900#.
- 6. ND. RELEASE RIG @ 8:00am 02-03-93.
- 7. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham/cwb TITLE DRILLING OPERATIONS MANAGER DATE 02-04-93

TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

FEB 08 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 05 1993

ODD HOURS OFFICE