

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31833
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520-1
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well No. 4
9. Pool name or Wildcat VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION	
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	
4. Well Location Unit Letter <u>L</u> : <u>1410</u> Feet From The <u>SOUTH</u> Line and <u>1300</u> Feet From The <u>WEST</u> Line Section <u>24</u> Township <u>17-SOUTH</u> Range <u>34-EAST</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-4011', KB-4025'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: SPUD & SURFACE CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. TMBR/SHARP RIG #3 SPUD 11 INCH HOLE @ 3:00 PM 04-29-93. DRILLED TO 1620'. TD @ 3:00 AM 04-30-93.
2. RAN 37 JTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1620'. RAN 10 CENTRALIZERS.
3. DOWELL CEMENTED WITH 450 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 1:15 PM 04-30-93. CIRCULATED 113 SACKS.
4. NU BOP & TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 9:15 PM TO 9:45 PM 04-30-93.
5. WOC TIME 8 HOURS FROM 1:15 PM TO 9:15 PM 04-30-93. REQUIREMENTS OF RULE 107, OPTION 2:
  1. VOLUME OF CEMENT SLURRY: LEAD 783 (CU.FT), TAIL 264 (CU.FT).
  2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50°F.
  3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90°F.
  4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 800 PSI.
  5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 8 HOURS.
6. DRILLING 7 7/8 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SDH TITLE DRILLING OPERATIONS MANAGER DATE 05-03-93

TYPE OR PRINT NAME C.P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAY 06 1993



## CEMENTING REPORT

File No.: H093137Report Date: 4/6/93Operator: TexacoLease No.: Vaccum 9, 5, 105, 4Requested By: RRLocation: Lea NMService Point: HNMType of Job: Surf

## Test Conditions:

Depth: 1580 ft.

Temp Grad \_\_\_\_\_

BHST: 90°F, BHCT: 85

## Properties:

	Density (ppg)	Yield (cu ft/sk)	Mix Water (gal/sk)	Total Liquid (gal/sk)	Water Source	Cement Source
System No. 1	<u>13.5</u>	<u>1.74</u>	<u>9.11</u>	<u>9.11</u>	<u>Loc</u>	<u>C</u>
System No. 2	<u>14.8</u>	<u>1.32</u>	<u>6.32</u>	<u>6.32</u>	<u>Loc</u>	<u>C</u>
System No. 3					<u>Loc</u>	<u>C</u>
System No. 4						

## Cement System Compositions:

System No. 1 C + 4% D20 + 2% SISystem No. 2 C + 2% SI

System No. 3 \_\_\_\_\_

System No. 4 \_\_\_\_\_

## Thickening Time Results

## Rheology Results

SYSTEM	HR:MIN	BC	300	200	100	60	30	6	3	PV or n'	Tyork'	RHEOLOGY MODEL	I.O.
No. 1	<u>3:30</u>	<u>70</u>	<u>38</u>	<u>34</u>	<u>31</u>	<u>25</u>	<u>22</u>	<u>18</u>	<u>13</u>				
No. 2	<u>2:00</u>	<u>100</u>	<u>43</u>	<u>36</u>	<u>24</u>	<u>25</u>	<u>22</u>	<u>17</u>	<u>12</u>				
No. 3													
No. 4													

## Compressive Strengths - psi

SYSTEM	TEMP.	6 HRS.	12 HRS.	HRS.
No. 1	<u>90 °F</u>	<u>485</u>	<u>975</u>	
No. 1	<u>°F</u>			
No. 2	<u>90 °F</u>	<u>525</u>	<u>1350</u>	
No. 2	<u>°F</u>			
No. 3	<u>°F</u>			
No. 3	<u>°F</u>			
No. 4	<u>°F</u>			
No. 4	<u>°F</u>			

## FLUID LOSS

## FREE WATER

SYSTEM	°F.	psi	ml/30 min	ml
No. 1				
No. 2				
No. 3				
No. 4				

Remarks: \_\_\_\_\_