

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-88

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

ask to Appropriate
District Office
As Lease - 6 copies
As Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-31837

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1520-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER WATER INJECTION

b. Type of Completion:
NEW WELL ☒ WORK-OVER ☐ DEEPEN ☐ PLUG BACK ☐ DDP REVERSE ☐ OTHER

c. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

d. Address of Operator
P. O. Box 3109, Midland, Texas 79702

7. Lease Name or Unit Agreement Name
VACUUM GLORIETA WEST UNIT

8. Well No.
11

9. Pool name or Wildcat
VACUUM GLORIETA

e. Well Location

Unit Letter B : 246 Feet From The NORTH Line and 1554 Feet From The EAST Line

Section 25 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Date Spudded 3-15-93 11. Date T.D. Reached 03-24-93 12. Date Compl. (Ready to Prod.) 04-01-93 13. Elevations (DF & RKB, RT, GR, etc.) GR-3998', KB-4012' 14. Elev. Casinghead 3998'

15. Total Depth 360' 16. Plug Back T.D. 6236' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-6360' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
6072' - 6114': GLORIETA

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
IR-DLL-MSFL, GR-DSN-SDL, GR-CCL

22. Was Well Cored
NO

3 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5/8	24#	1600'	11	650 SX. CIRC. 125 SACKS	
1/2	15.5# & 17#	6360'	7 7/8	1675 SX. CIRC. 272 SACKS DV TOOL @ 4984'	

4 LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6003'	6003'

5. Perforation record (interval, size, and number)
072' - 6114'. 2 JSPF: 70 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6072-6114	ACID - 2000 GAL 15% HCL

6. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prodn For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

7. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
RANDY TRAMMELL

8. List Attachments

EVATION SURVEY

9. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / CWA Printed Name C. P. BASHAM Title DRLG. OPER. MGR. Date 04-07-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta 5958 _____	T. McKee _____
T. Paddock 6070 _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
No. 2, from to feet.....
No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5900	6360	460	DOLOMITE				