

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-31837 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520-1
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well No. 11
9. Pool name or Wildcat VACUUM GLORIETA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER WATER INJECTION

2. Name of Operator  
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

4. Well Location  
Unit Letter B : 246 Feet From The NORTH Line and 1554 Feet From The EAST Line  
Section 25 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR-3998', KB-4012'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: PRODUCTION CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- DRILLED 7 7/8 HOLE TO 6360'. TD @ 7:15am 03-24-93.
- HLS RAN GR-DLL-MSFL AND GR-DSN-SDL-CAL FROM 6357' TO 4350'. PULLED GR-DSN TO SURFACE.
- RAN 20 JTS OF 5 1/2, 17#, WC-50, AND 126 JTS OF 15.5#, LTC CASING SET @ 6360'. DV TOOL @ 4984'.
- DOWELL CEMENTED: 1st STAGE - 325 SACKS CLASS H w/ 1/4# FLOCELE (15.6ppg, 1.18cf/s). OPEN DV TOOL @ 3:00am 03-26-93. CIRCULATED 128 SACKS. 2nd STAGE - 1250 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.94cf/s). F/B 100 SACKS CLASS H w/ 1/4# FLOCELE (15.6ppg, 1.18cf/s). PLUG DOWN @ 11:00am 03-26-93. CIRCULATED 144 SACKS.
- ND. RELEASE RG @ 2:00pm 03-26-93.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / CWH TITLE DRILLING OPERATIONS MANAGER DATE 03-29-93

TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 31 1993

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**MAR 30 1993**

**OCD HOBBS OFFICE**