

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31839

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-155-6

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
VACUUM GLORIETA WEST UNIT

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.
68

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

9. Pool name or Wildcat
VACUUM GLORIETA

4. Well Location
Unit Letter H : 1517 Feet From The NORTH Line and 139 Feet From The EAST Line
Section 36 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3989', KB-4003'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: PRODUCTION CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILLED 7 7/8 HOLE TO 6338'. TD @ 10:30am 02-21-93.
2. HLS RAN GR-DLL-MSFL & GR-SDL-DSN-CSNG-CAL FROM 6338' TO 4350'. PULLED GR-DSN TO SURFACE.
3. RAN 20 JTS OF 5 1/2, 17#, WC-50 AND 126 JTS OF 15.5#, LTC CASING SET @ 6338'. DV TOOL @ 5012'.
4. DOWELL CEMENTED: 1st STAGE - 335 SACKS CLASS H w/ 1/4# FLOCELE (15.6ppg, 1.18cf/s). OPEN DV TOOL @ 9:00pm 02-22-93. CIRCULATED 57 SACKS. 2nd STAGE - 985 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.94 cf/s). F/B 100 SACKS CLASS H w/ 1/4# FLOCELE (15.6ppg, 1.18cf/s). PLUG DOWN @ 5:15am 02-23-93. DID NOT CIRCULATED CEMENT.
5. INSTALLED WELLHEAD & TESTED TO 2900#.
6. RAN TEMPERATURE SURVEY. TOP OF CEMENT @ 1800'.
7. ND. RELEASE RIG @ 8:00am 02-23-93.
8. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / cwb TITLE DRILLING OPERATIONS MANAGER DATE 02-24-93

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use) ORIGINAL SIGNED BY JERRY SKATON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 01 1993

CONDITIONS OF APPROVAL, IF ANY: