

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31842
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155-6
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	81
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3991' GR	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter K : 2521 Feet From The SOUTH Line and 1503 Feet From The EAST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1.103.

10-25-97: MIRU. NDWH. NU BOP. REL PKR. TIH W/RBP ON TBG @ 5853'.
10-27-97: CIRC HLE W/FW.
10-28-97: RD.
11-21-97: MIRU. RU REV EQPT. TIH W/RETR TOOL. PU TABG TO 5853'.
11-22-97: RAN BIT ON WS. C/O FR 6985'-6086'. (PBD). RAN BIT ON WS TO 2663'.
11-24-97: SET PKR @ 5883'. A/W/4000 GALS 15% ACID & 500# RK SLT. MAX-2734. MIN-2200. AVG-2500. AIR-3 BPM. ISIP-2460.
11-25-97: REL PKR. CHANGE RAMS IN BOP. TIH W/PKR & RUN NEW 2 3/8" TBG. NDWH.
11-26-97: CIRC PKR FLUID. SET PKR @ 5833'. TEST CSG TO 500# FOR 30 MIN. OK. RD
12-16-97: ON 24 HR OPT. INJ'G 20 BWPD @ 1100 PSI. CHANGE STATUS FR WO TO WIW.
FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 1/16/98
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

ORIGINAL SIGNED BY

GARY WINK

APPROVED BY GARY WINK TITLE FIELD REP. II DATE 1/16/98

CONDITIONS OF APPROVAL, IF ANY:

