

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31842
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155-6
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	81
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3991' GR

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>K</u> ; <u>2521</u> Feet From The <u>SOUTH</u> Line and <u>1503</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3991' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ SQZD PERFS, ADDED NEW PERFS & ACIDIZED

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/9/97 - 6/18/97

- MIRU. RELEASED INJ PKR & TOH W/ INJ EQUIP.
 - SET CEMENT RETAINER @ 5894'. SQUEEZED PERFS FROM 5994'-6192' W/ 150 SACKS CLASS H CEMENT. DISPLACE W/ 7 BFW. REVERSED OUT 75 SX CMT. WOC. TAGGED CMT @ 5483', DRILLED OUT CMT & CMT RETAINER @ 5894' & CEMENT TO 6100' (NEW PBTD) CIRCD HOLE CLEAN.
 - PERFORATED W/ 2 JSPF FROM 5940'-5975' & 5995'-6070' (110', 220 HOLES).
 - TIH W/ TREATING PKR & SET @ 5839'. ACIDIZED NEW PERFS 5940'-6070' W/ 5500 GALS 15% NEFE. MAX P = 4000#, AIR = 4 BPM. SI 1 HR. SWABBED BACK LOAD.
 - TOH W/ PKR. TIH W/ 5 12" BAKER LOC-SET INJ PKR ON 182 JTS 2 3/8" CEMENT LINED INJ TBG. CIRCD HOLE W/ CORROSION INHIBITED FRESH WATER, SET PKR @ 5863'. TESTED CASING FROM SURFACE TO PKR SET @ 5863' AS PER NMOC D GUIDELINES TO 520# FOR 30 MIN, HELD OK. (ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)
 - RETURNED WELL TO INJECTION.
- OPT 7/3/97 INJECTING 1097 BWPD @ 26 PSI
(INTERNAL TEPI STATUS REMAINS INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

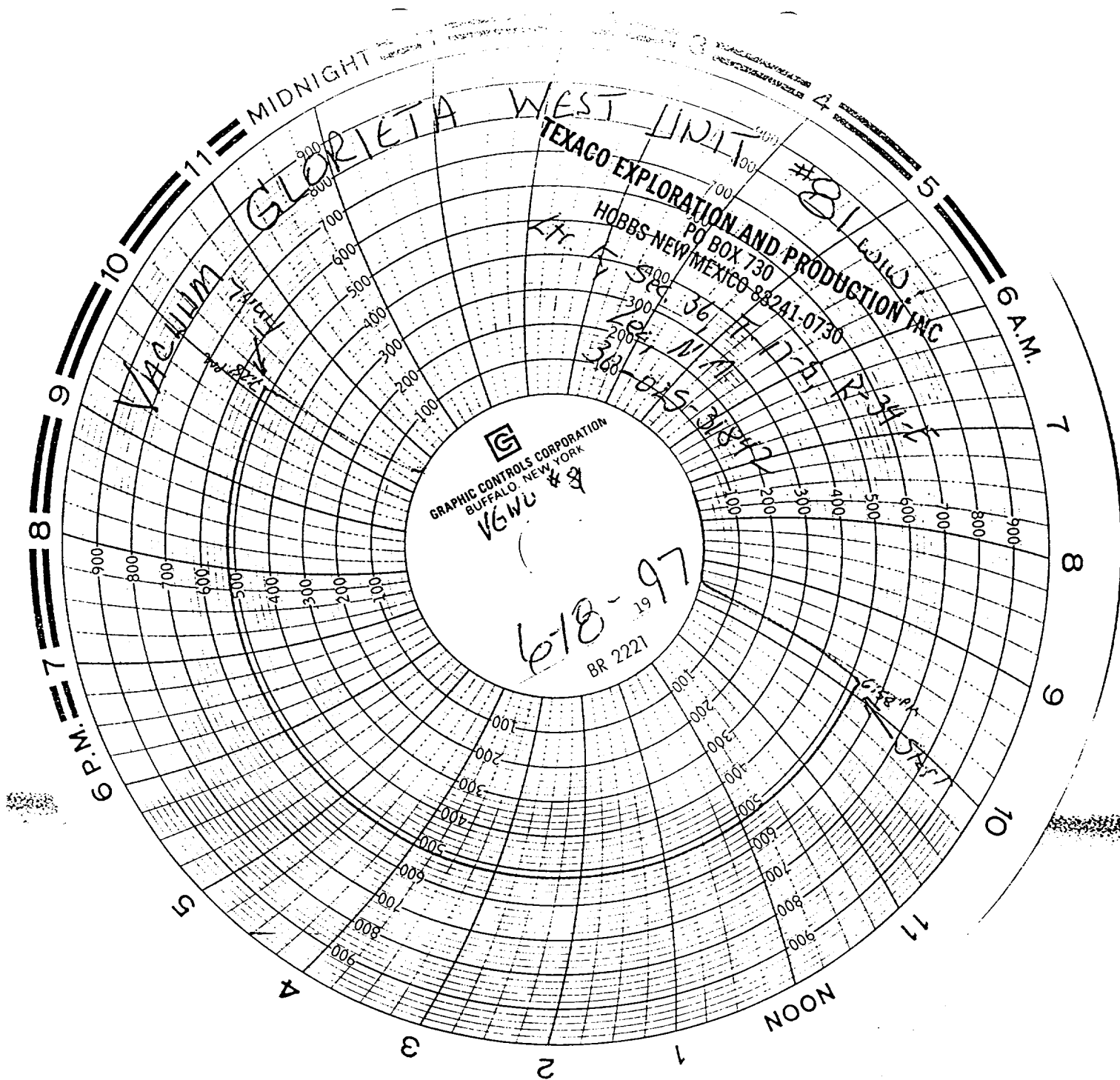
SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/15/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

APPROVED BY DISTRICT I SUPERVISOR DATE 7/15/97

CONDITIONS OF APPROVAL, IF ANY:

JCB



DATE 6-18-97

WELL NAME VGWU #8

SUPERVISOR FRED REYNOLDS

PACKER TYPE Baker Loc-Set

PACKER SETTING DEPTH 5863'

PERFORATIONS 5940'-6070'

2 3/8" Cement Lined 105' TB4.