

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31843
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. B-155-6
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well No. 95
9. Pool Name or Wildcat VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3990' GR

<p>SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	
4. Well Location Unit Letter <u>J</u> : <u>1534</u> Feet From The <u>SOUTH</u> Line and <u>1521</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: SQZD PERFS, ADDED NEW PERFS & ACIDIZED ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/2/97 - 6/11/97

- MIRU. RELEASED INJ PKR @ 5818' & TOH W/ INJ EQUIP.
- SET CEMENT RETAINER @ 5853'. SQUEEZED PERFS FROM 5944'-6136' W/ 200 SACKS CLASS H CEMENT. WOC. DRILLED OUT CEMENT RETAINER @ 8535' & CEMENT TO 6070', CIRC HOLE CLEAN.
- PERFORATED W/ 2 JSPF FROM 5910'-5955' & 5965'-6045' (252 42" HOLES)
- TIH W/ TREATING PKR & SET @ 5792'. ACIDIZED NEW PERFS W/ 6200 GALS 15% NEFE. MAX P = 2390#, AIR = 3.5 BPM. SI 1 HR. SWABBED BACK LOAD.
- TOH W/ PKR. TIH W/ INJ EQUIPMENT. CIRC HOLE W/ PKR FLUID, SET PKR @ 5873'. TESTED CASING FROM SURFACE TO PKR SET @ 5873' AS PER NMOC D GUIDELINE TO 530# FOR 30 MIN, HELD OK. (ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)
- RETURNED WELL TO INJECTION.

OPT 6/26/97 INJECTING 1481 BWPD @ 992 PSI
(INTERNAL TEPI STATUS REMAINS INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

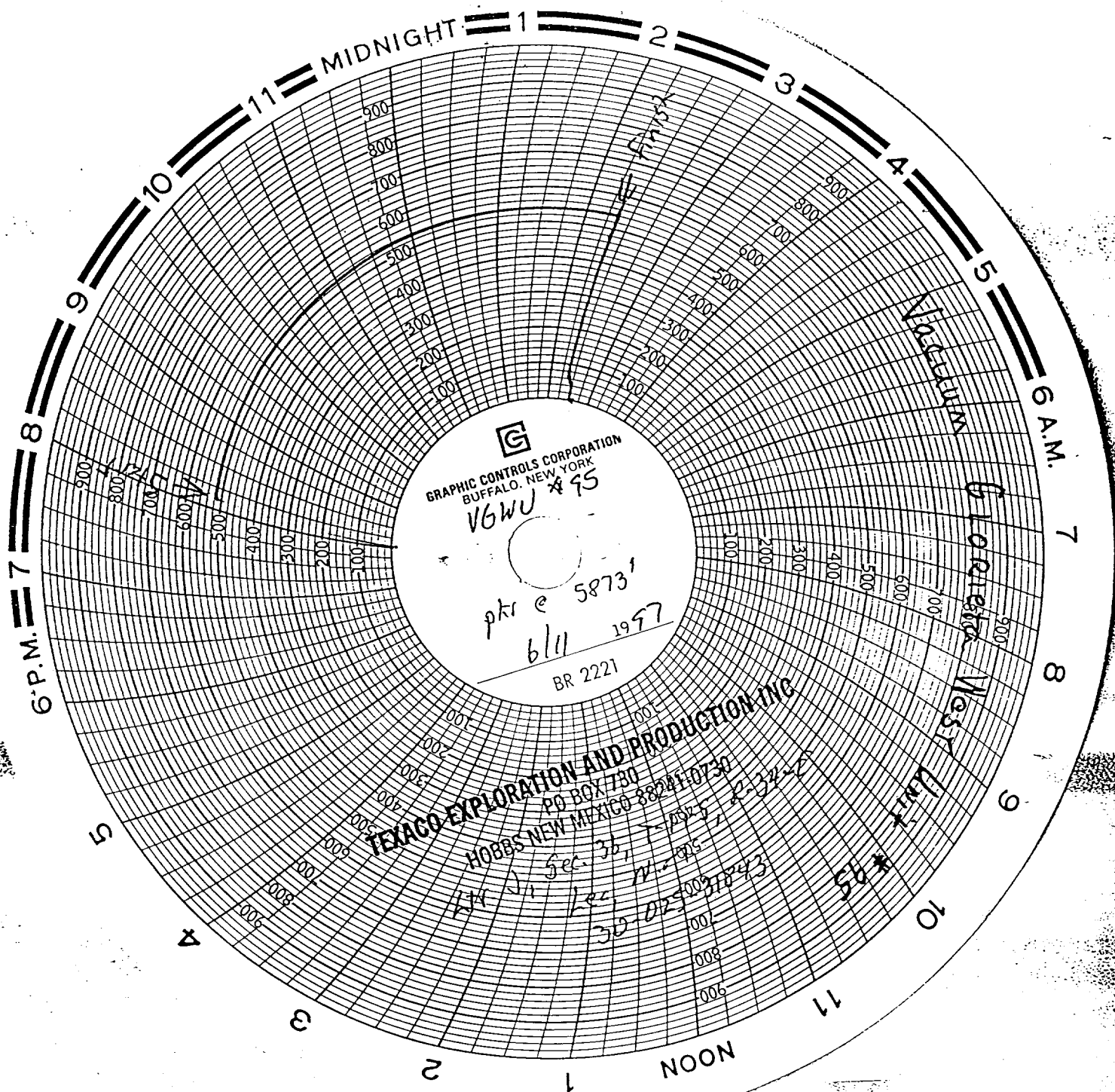
SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/7/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



DATE 6/11/97
WELL NAME V6WU #95
SUPERVISOR Odis Henley
PACKER TYPE Loc/set (BAKON)
PACKER SETTING DEPTH 5873'
PERFORATIONS 5944'-6136'