

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31843
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155-6
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	95
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3990' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>J</u> : <u>1534</u> Feet From The <u>SOUTH</u> Line and <u>1521</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ GEL TREATMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/6/96 - 1/12/96

- SHUT-OFF INJECTION OF WATER TO WELL. MIRU POLYMER PUMP TRUCK TO WELLHEAD.
- ESTD PUMP RATE W/ FRESH WATER, PUMPED 2767 BBLS OF GEL. OVERFLUSHED W/ 30 BBLS FRESH WATER. SI 72 HRS.
- RETURNED WELL TO INJECTION. INJECTION PKR SHOWED TO BE LEAKING.
- MIRU PU. RELEASED INJ PKR, TOH W/ INJ PKR & TBG. REPAIRED PKR. TIH W/ REPAIRED 5 1/2" X 2 3/8" BAKER NICKEL COATED LOK-SET INJECTION PKR & 2 3/8" CEMENT LINED TBG. SET INJ PKR @ 5879'. LOADED BACKSIDE W/ PKR FLUID. PRESSURE TESTED CSG TO 520# FOR 30 MIN, HELD OK. RETURNED WELL TO INJECTION.

OPT 4/8/96 INJECTING 1007 BWPD @ 324 PSI

(COPY OF CHART ON BACK, ORIGINAL ATTACHED)

(INTERNAL TEPI STATUS REMAINS INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 4/15/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE APR 18 1996

CONDITIONS OF APPROVAL, IF ANY:

PERFORMANCES

PACKER SETTING DEPTH 5829'

PACKER TYPE Baker 60t-50t

SUPERVISOR Don Dismore

WELL NAME W.C. GOR. WEST UNIT #95

DATE 1/12/96

Don Dismore

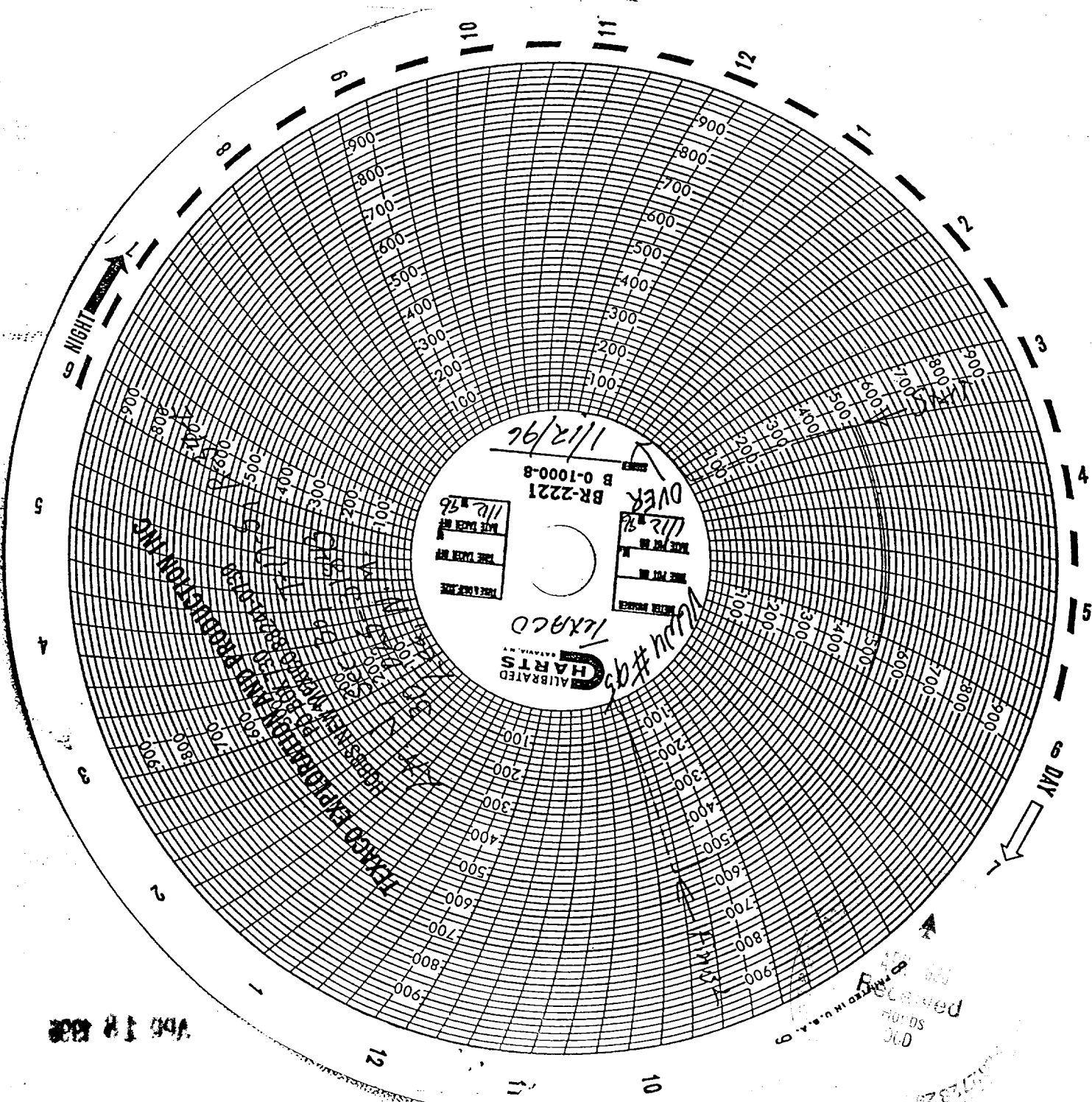
5829' @ 5879'

180 ITS 2 3/8 GWT LINE 8 TWT. 788

5 1/2 Nickel Coated 60t-50t INT. PKA

VACUUM CEMENTA WEST UNIT #95

TEXACO



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