

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-31858

5. Indicate Type of Lease

STATE ☒ FEE

6. State Oil / Gas Lease No.

B-155-6

7. Lease Name or Unit Agreement Name

VACUUM GLORIETA WEST UNIT

8. Well No.

104

9. Pool Name or Wildcat

VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER WATER INJECTION WELL

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter M 361 Feet From The SOUTH Line and 300 Feet From The WEST Line
Section 36 Township 17-S Range 34-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPERATION

PLUG AND ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

OTHER:

PERF/ACIDIZE LOWER PADDOCK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-16-01: NDWH. NUBOP. TEST CSG TO 500-OK. TIH W/BIT & DC'S. PU WS TO 5470'.

5-17-01: TAG FILL @ 5877'. BREAK CIRC. C/O TO 6195'. DRILL @ 6195'. NO PROGRESS.

5-18-01: TEST LUB TO 600-OK. TIH W/LOG TOOL. RUN CCL/GR LOG FR 6200-4000'. TIH W/PERF GUN & PERF UPPER PADDOCK FORMATION 5890-5916, 6014-38, 6058-68, 6078-6102. TIH W/PKR, SN, & 2 7/8" TBG. PSA 5792'. LOAD & PSI CSG TO 1000-OK.

5-21-01: PSI CSG TO 500-OK. PICKLE TBG W/300 GALS 15% DAD ACID. ACIDIZE UPPER PADDOCK PERFS FR 5890-6102, W/4500 GALS 15% NEFE ACID. RU SWAB. FL @ SURF. END FL @ 1300'.

5-22-01: FL @ 350. END FL @ 1400. REL PKR. LD WS.

5-23-01: TEST PKR IN HLE.

5-24-01: CIRC W/PKR FLUID. PSA 12'. KB @ 5855. NDBOP. NUWH. TEST CSG & PKR TO 560 PSI. CHART FOR 30 MIN FOR NMOCD. INSTL INJ LINE. RIG DOWN.

5-30-01: ON 24 HR OPT. INJ'G 1294 BWPD @ 461 PSI.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineering Assistant

DATE 5/31/01

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

5-27-500
DATE JACUUM HENLEY
MEMTL NAME ODIS 300" 15.5 6045E
SUPERVISOR 5 1/2 15.5 5855
DEPTH 200' 5890 -610.2
CORRELATION SURF 5890
CORRELATION SURF 5890