

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31869
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520-1
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well No. 27
9. Pool name or Wildcat VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4012' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240
4. Well Location Unit Letter <u>I</u> : <u>2359</u> Feet From The <u>SOUTH</u> Line and <u>64</u> Feet From The <u>EAST</u> Line Section <u>26</u> Township <u>17-S</u> Range <u>34-E</u> NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4012' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>BEGAN INJECTION OF WATER</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/25/93

BEGAN INJECTION OF FRESH WATER INTO WELL.

RATE @ APPROXIMATELY 900 BBL FRESH WATER ON A VACUUM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 8-27-93

TYPE OR PRINT NAME MONTE C. DUNCAN

TELEPHONE NO. 393-7191

(This space for State Use)

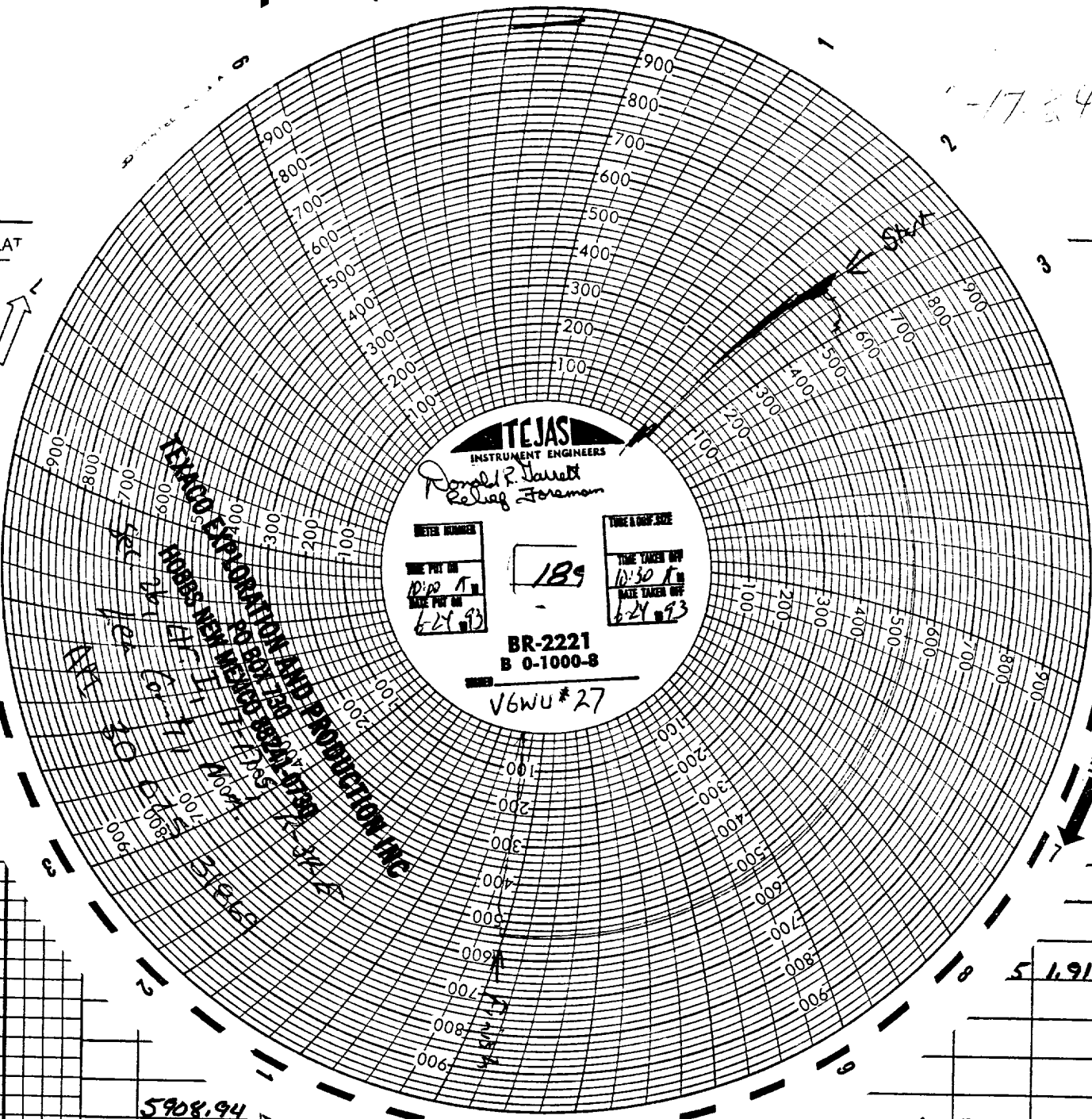
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 01 1993

CONDITIONS OF APPROVAL, IF ANY:

17.24

INSTALLAT
DAY



TEJAS EXPLORATION AND PRODUCTION INC.
HOBBS NEW MEXICO 88241-1724

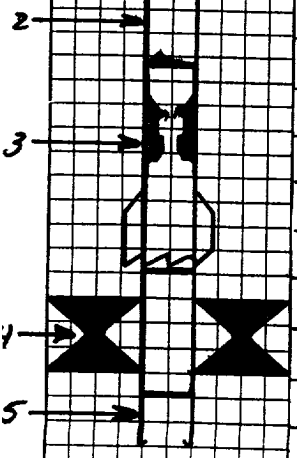
5 1.91

amp-out 3063 2.656

one (wide)

7/13/93 could not
locate file

Perforations @ 5975'-6123'



Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-91869
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER WATER INJECTION		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER		
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.		8. Well No. 27
3. Address of Operator P. O. Box 3109, Midland, Texas 79702		9. Pool name or Wildcat VACUUM GLORIETA
4. Well Location Unit Letter <u>I</u> : <u>2359</u> Feet From The <u>SOUTH</u> Line and <u>64</u> Feet From The <u>EAST</u> Line Section <u>26</u> Township <u>17-SOUTH</u> Range <u>34-EAST</u> NMPM LEA County		
10. Date Spudded 05-12-93	11. Date T.D. Reached 05-20-93	12. Date Compl. (Ready to Prod.) 06-24-93
13. Elevations (DF& RKB, RT, GR, etc.) GR-4012', KB-4026'		14. Elev. Casinghead 4012'
15. Total Depth 6370'	16. Plug Back T.D. 6300'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0 - 6370'		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5975' - 6123'; GLORIETA		20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-DSN-SDL-CAL		22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1580'	11	CL-C 650 SX, CIRC. 58 SXS	
5 1/2	15.5# & 17#	6370'	7 7/8	CL-H 1470 SX, TOC @ 1700	
				BY T.S., TOP OUT W/ 200	
				SX CL-H	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	5908'
						5908'

26. Perforation record (interval, size, and number) 5975-6006, 6115-6123; 2 JSPF, 78 HOLES.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5975' - 6123'	ACID - 1800 GAL, 15% HCL

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By HARVEY STEPHENS
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30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham Printed Name C.P. BASHAM Title DRLG. OPER. MGR. Date 06-29-93

30-025-31869

WELL NAME AND NUMBER Vacuum Glorietta West, #27-I 7354/S & 24/E

LOCATION Section 26, T-17-S, R-34-E, Lea County, New Mexico

OPERATOR Texaco Exploration and Production Inc., P.O. Box 3109, Midland, Texas 79702

DRILLING CONTRACTOR TMBR/Sharp Drilling, Inc., P.O. Drawer 10970, Midland, Texas 79702

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>.25° @ 485'</u>	<u>2.75° @ 6,370'</u>		
<u>.50° @ 811'</u>			
<u>.75° @ 1,231'</u>			
<u>1.00° @ 1,580'</u>			
<u>1.00° @ 1,934'</u>			
<u>.75° @ 2,305'</u>			
<u>.75° @ 2,617'</u>			
<u>1.00° @ 2,906'</u>			
<u>1.25° @ 3,205'</u>			
<u>1.00° @ 3,615'</u>			
<u>1.25° @ 4,110'</u>			
<u>1.50° @ 4,505'</u>			
<u>1.75° @ 5,000'</u>			
<u>1.50° @ 5,420'</u>			
<u>1.50° @ 5,911'</u>			

Drilling Contractor TMBR/Sharp Drilling, Inc.

By Fred Schwiening
Fred Schwiening, Contract Coordinator
day of May, 19 93

Subscribed and sworn to before me this 25th



Kathleen Roper
Notary Public Kathleen Roper

Commission expires: 9/25/95

Midland County, Texas

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WELL API NO.
30-025-31869

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
VACUUM GLORIETA WEST UNIT

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.
27

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

9. Pool name or Wildcat
VACUUM GLORIETA

4. Well Location
Unit Letter I : 2359 Feet From The SOUTH Line and 64 Feet From The EAST Line

Section 26 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-4012', KB-4026'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIG UP SERVICE UNIT AND CLEAN OUT TO PBTD @ 6300'. TESTED CASING TO 3000# FOR 30 MINUTES 05-28-93.
2. DOWELL SQUEEZED DOWN BACK SIDE W/ 200 SX 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE @ 12.8 PPG.
3. HLS RAN GR-CCL-CBL. PERFED WITH 2 JSPF: 5975'-6006', 6115'-6123', 78 HOLES.
4. DOWELL ACIDIZED WITH 1800 GAL, 15% HCL. 06-23-93.
5. TIH WITH 2 3/8 TUBING AND PACKER. SET PACKER @ 5908'.
6. TESTED PACKER TO 530# FOR 30 MINUTES 06-24-93.
7. PREP FOR INJECTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SDH TITLE DRILLING OPERATIONS MANAGER DATE 06-29-93

TYPE OR PRINT NAME C.P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 01 1993

CONDITIONS OF APPROVAL, IF ANY: