

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31869

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1520-1

7. Lease Name or Unit Agreement Name
VACUUM GLORIETA WEST UNIT

8. Well No.
27

9. Pool name or Wildcat
VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter I : 2359 Feet From The SOUTH Line and 64 Feet From The EAST Line

Section 26 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-4012', KB-4026'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: SPUD & SURFACE CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. TMBR/SHARP RIG #3 SPUD 11 INCH HOLE @ 3:15 PM 05-12-93. DRILLED TO 1580'. TD @ 4:45 AM 05-13-93.
2. RAN 36 JTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1580'. RAN 10 CENTRALIZERS.
3. DOWELL CEMENTED WITH 450 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 2:15 PM 05-13-93. CIRCULATED 58 SACKS.
4. NU BOP & TESTED TO 1000#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 10:30 PM TO 11:00 PM 05-13-93.
5. WOC TIME 8.25 HOURS FROM 2:15 PM TO 10:30 PM 05-13-93. REQUIREMENTS OF RULE 107, OPTION 2:
 1. VOLUME OF CEMENT SLURRY: LEAD 783 (CU.FT), TAIL 264 (CU.FT).
 2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50°F.
 3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90°F.
 4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1000 PSI.
 5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 8.25 HOURS.
6. DRILLING 7 7/8 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SDH TITLE DRILLING OPERATIONS MANAGER DATE 05-17-93

TYPE OR PRINT NAME C.P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 19 1993



CEMENTING REPORT

File No: H093206Report Date: 5/12/93Operator: Texaco

Requested By: _____

Lease No: Vac #27

Service Point: _____

Location: LeaType of Job: Surf

Test Conditions:

Depth: 1580 ft., Temp Grad _____, BHST: 90 °F, BHCT: 85 °F

| Properties: | Density (ppg) | Yield (cu ft/sk) | Mix Water (gal/sk) | Total Liquid (gal/sk) | Water Source | Cement Source |
|--------------|------------------|---------------------|-----------------------|--------------------------|-----------------|------------------|
| System No. 1 | <u>13.5</u> | <u>1.74</u> | <u>9.11</u> | <u>9.11</u> | <u>Loc</u> | |
| System No. 2 | <u>14.8</u> | <u>1.32</u> | <u>6.32</u> | <u>6.32</u> | <u>Loc</u> | |
| System No. 3 | | | | | | |
| System No. 4 | | | | | | |

Cement System Compositions:

System No. 1 C + 4% P20 + 2% S1System No. 2 C + 2% S1

System No. 3 _____

System No. 4 _____

Thickening Time Results

Rheology Results

| SYSTEM | HR:MIN | BC | 300 | 200 | 100 | 80 | 30 | 6 | 3 | PV or n' | Ty or k' | REHOLOGY MODEL | I.O.D. |
|--------|-------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|----------|----------|-------------------|--------|
| No. 1 | <u>3:40</u> | <u>70</u> | <u>47</u> | <u>43</u> | <u>41</u> | <u>35</u> | <u>32</u> | <u>24</u> | <u>18</u> | | | | |
| No. 2 | <u>2:10</u> | <u>70</u> | <u>35</u> | <u>30</u> | <u>27</u> | <u>22</u> | <u>19</u> | <u>14</u> | <u>13</u> | | | | |
| No. 3 | | | | | | | | | | | | | |
| No. 4 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
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Compressive Strengths - psi

| SYSTEM | TEMP | 6 HRS | 12 HRS | HRS |
|--------|--------------|------------|-------------|-----|
| No. 1 | <u>90</u> °F | <u>600</u> | <u>1000</u> | |
| No. 2 | <u>70</u> °F | <u>700</u> | <u>1600</u> | |
| No. 2 | °F | | | |
| No. 3 | °F | | | |
| No. 3 | °F | | | |
| No. 4 | °F | | | |

FLUID LOSS

FREE WATER

| SYSTEM | °F | psi | °F |
|--------|-----------|-----|----|
| | ml/30 min | | ml |
| No. 1 | | | |
| No. 2 | | | |
| No. 3 | | | |
| No. 4 | | | |