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CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Munerals and Natural Resources Department

Form C-103 Revised 1-1-89

Santa Fe, New Mexico 87504-2088   Sinta Type of Laste Type of Laste No. Driver Do. Ancial, NM 8210   Sinta Type of Laste No.   Sinta Coli & Cola Laste No.	DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION P.O. Box 20		WELL API NO.
STATE   FE	DISTRICT II Santa Fe New Mexico		
SUNDRY MOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO PABLL OR TO DEFFEN OR PUUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT'  (FORM - 199) FOR SUCH PROPOSALS.)  1. Type of Well:			5. Indicate Type of Lease STATE X FEE
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO RAILED TO DEFEN OR PLUG BACK TO A  DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT"  1. Type of Well:  "WILL	1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
(TO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERENCE RESERVOR. USE APPLICATION FOR PERMIT  1. Type of Well:    WILL	SUNDRY NOTICES AND REPORTS ON WE	ELLS	
COMMENCE DRILLING ONS.   COMMENCE DRILLING O	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE	N OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
Note of Operator   County	(FORM C-101) FOR SUCH PROPOSALS.)	ERMI"	1
WELL WELL OMER WATER INJECTION  2. Name of Opension TEXACO EXPLORATION AND PRODUCTION INC.  2. Well No. 2. 27  3. Address of Opension The Control of	1. Type of Well:		
TEXACO EXPLORATION AND PRODUCTION INC.  3. Address of Operator P. O. Box 3109 Midland, Texas 79702  4. Well Location Usin Letter Usin Lett	WELL OTHER WATER	INJECTION	
Sociole 26  Township 17-SOUTH  Township 17-Sout			
Well Lostion  Uait Lotter 1: 2359 Foot From The SOUTH Line and 64 Feet From The EAST Line Societies 26 Township 17-SOUTH Range 34-EAST NMPM LEA  Societies 26 Township 17-SOUTH Range 34-EAST NMPM LEA  County    10. Develop (Show whicher DP, REB, RT, GR, etc.)   11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT [ CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT [ CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT [ CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT [ CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT [ CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT [ CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT [ CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT [ CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT [ CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT [ CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT [ CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. TO PROPOSED AND ABANDONMENT [ CASING TEST AND CEMENT ENTRY AND ADMINISTED TO 1580°. TO @ 4:45 AM 05-13-93.  CHARLES OF STARLES OF & 5/8, 24#, WC-50, STC CASING TO 1500# FOR 30 MINUTES FROM 10:30 PM 10 11:00 PM 05-13-93.  CASING TEST FORM THE SUBJECT OF THE STARLES OF THE S	3. Address of Operator		
Unit Letter 1 : 2359 Feet From The SOUTH Line and 64 Feet From The EAST LINE Section 26 Township 17—SOUTH Range 34—EAST NMPM LEA COUNTY 10. Elevation (Show whether DP, RKB, RT, GR, etc.)    Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING EST AND CEMENT JOB COMMENT J			
Section 26 Township 17-SOUTH Range 34-EAST NMPM LEA COUNTY    10. Elevatice (Show whether DP, RKB, KT, GR, etc.)   11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   12. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   13. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   14. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   15. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   16. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   17. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   18. REMEDIAL WORK	4. Well Location		VACOUM GLORIETA
10. Devalues (Show whether DP, RKB, RT, OR, etc.)   10. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: COMMENCE DRILLING OPNS.	Unit Letter 1 : 2359 Feet From The SOUTH	Line and	64 Feet From The EAST Line
10. Elevation (Show whether DF, RRB, RT, GR, etc.)  GR-4012', KB-4028'  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK	77777777777777777777777777777777777777	Lange 34-EAST 1	NMPM LEA COUNTY
The control of the co	<i><b>4</b>////////////////////////////////////</i>	r DF, RKB, RT, GR, etc.)	
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CASING TEST AND CEMENT JOB COTHER: SPUD & SURFACE CASING  OTHER: S		REMEDIAL WORK	ALTERING CASING
OTHER:		COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
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SIGNATURE C. P. BASHAM  THE DRILLING OPERATIONS MANAGER  DATE 05-17-93  TYPE OR PRINT NAME C.P. BASHAM  TRESPHONE NO. 915-68846  (This space for State Use RIGINAL MANAGER BY ARREY SEXTON  MAY 19 1993	6. DRILLING 7 7/8 HOLE.		
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TYPE OR PRINT NAME C.P. BASHAM  TELEPHONE NO. 915-68846  (This space for State Und RIGINAL MANAGE BY JARRY SEXTON  MAY 19 1993	1 D Dans 11 1011		NS MANAGER DATE 05-17-93
(This space for State Use) RIGINAL SERVING BY JERRY SEXTON:  MAY 19 1993	,		TRLEPHONE NO. 915-6884620
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