			1				
Submit 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re		Form C-103 Revised 1-1-89				
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088			WELL API NO. 30-025-31870				
DISTRICT II P.O. Drawer DD, Artosia, NM 88210	Santa Fe, New Mexico	5. Indicate Type of Lease STATE X FEE					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. B-3196						
SUNDRY NOT							
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM O	7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT						
1. Type of Well: OR. GAS WELL WELL							
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.			8. Well No. 50				
3. Address of Operator P. O. Box 3109 Midland, Texas 79702			9. Pool name or Wildox				
			VACUUM GLORIETA				
4. Well Location Unit Letter A : 3	128 Feet Prom The NORTH	Line and	1214 Feet From The EAST Line				
Section 35	Township 17-SOUTH Ra		NMPM LEA County				
10. Elevation (Show whether DF, RRB, RT, GR, etc.) GR-4011', KB-4025'							
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
NOTICE OF IN	SUE	BSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT					
PULL OR ALTER CASING	EMENT JOB 🗵						
отнея:		OTHER: PRODUCTION CASING					
12. Describe Proposed or Completed Oper work) SEE RULE 1103.	ntions (Clearly state all pertinent details, as	nd give pertinent dates, incli	uding estimated date of starting any proposed				

PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING				CASING TEST AND CEMENT JOB			
OTHER:				OTHER: PRODUCTION CASING			
work) SEE RULE 1103.				d give pertinent dates, including estimated dat	e of starting any proposed		
3. RAN 19 JOINTS OF 5	SFL, GR-DS 1/2, 17# ' WITH 2000 CLASS H (5:00 PM 05	N-SDL-CAL FROM 4 WC-50 AND 132 JT) SACKS 35/65 POZ 15.6 PPG, 1.18 CF/	1288' 'S OF 1 CLASS	TO 6288'. PULLED GR-DSN TO S 15.5#, LTC CASING SET @ 6288' BH W/6% GEL, 5% SALT, 1/4# i LUG DOWN @ 2:15 PM 05-31-9	FLOCELE (12.8 PPG, 1.94		
I hereby certify that the information a signature _ C. F. B	ibove is true and a	. 6 _		belief. LE DRILLING OPERATIONS MANAGE	ER DATE 06-01-93		
TYPEOR PRINT NAME C.P. BAS	SHAM				TELEPHONE NO. 915-6884620		
	SIGNED BY	JERRY SEXTON			- 3 1933		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:			— т	UE	2018		